

Results for January–March 2005

First contribution from Petrom
powers OMV to record first quarter

David C. Davies, CFO
May 25, 2005

Highlights 2005

- ▶ First EBIT contribution from Petrom: EUR 136 mn
- ▶ Strengthened focus on core business
 - ▶ 50% of AMI sold to IPIC, closing expected in HY2/05
 - ▶ Polyfelt to be sold
 - ▶ Sale of Australian gas assets
- ▶ Discoveries in Austria, Iran, UK
- ▶ New exploration blocks offshore Faroe islands
- ▶ New gas transportation contracts with Gazexport for WAG pipeline
- ▶ AGM approved stock split 1:10
- ▶ Delisting Frankfurt and Munich
- ▶ Refinancing existing credit facilities

Financial Highlights

in EUR mn	Q1/05	Q1/04	+ / -	2004 ¹
EBIT	427	132	224%	975
Financial charges	(23)	(26)	12%	40
Income from ordinary activities	404	106	281%	1,015
Taxes on income	(94)	(33)	184%	(324)
Effective tax rate	23%	31%	(25)%	32%
Net income	310	73	323%	690
Minorities	(54)	(1)	n.a.	(2)
Net income after minorities	256	72	256%	689
EPS after minorities	8.59	2.69	219%	25.45
Clean EBIT	437	129	240%	1,008
Clean net income after minorities	263	70	276%	711
Clean EPS after minorities	8.82	2.61	238%	26.39

¹ 2004 provisional



Reconciliation of ACC to IFRS

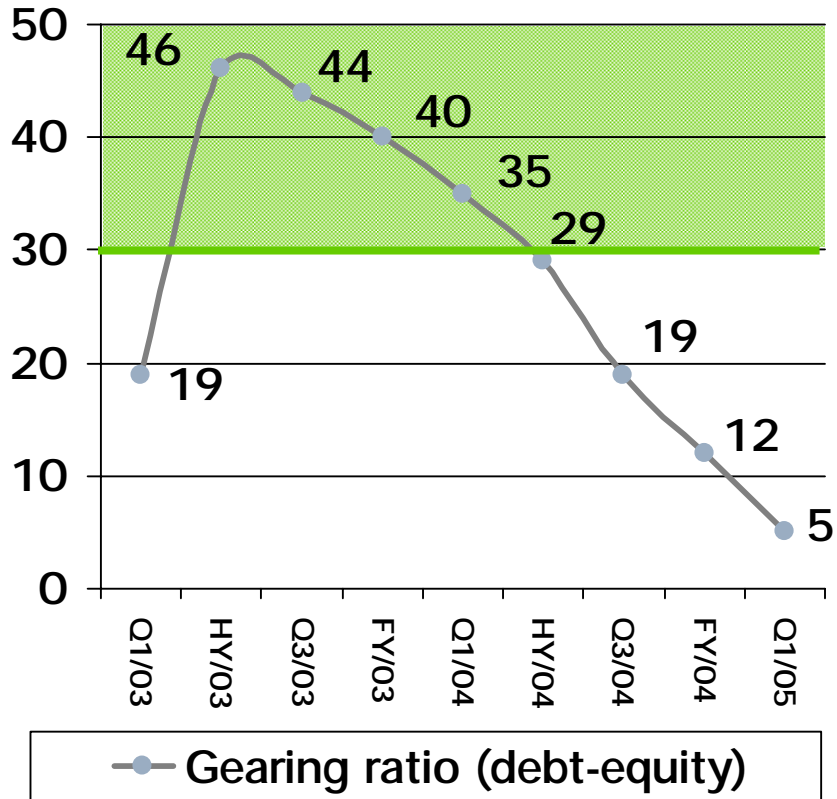
in EUR mn	Q1/04	2004 ¹
ACC Group EBIT	148	926
FX differences	5	5
Personnel	0	27
Abandonment provisions	(2)	13
Life of field (E&P)	3	7
TAG (Gas)	(2)	(1)
Derivative instruments – hedging	(4)	(16)
Strategic inventories – provision (R&M)	(5)	(16)
Other	(4)	12
Valuation of inventory (R&M)	(8)	19
IFRS EBIT Group	132	975

¹ 2004 provisional

Strengthening Cash Generation

in EUR mn	Q1/05	Q1/04	+ / -
Net income	310	73	323%
Depreciation	168	105	60%
Other	20	(23)	n.a.
Sources of funds	499	155	221%
Decrease in net working capital	126	63	100%
Cash flow from operating activities	625	219	186%
Cash flow used in investment activities	(272)	(80)	239%
Cash flow from disposal of assets	31	54	(43)%
Free cash flow pre dividend	353	138	156%

Gearing Ratio Further Reduced



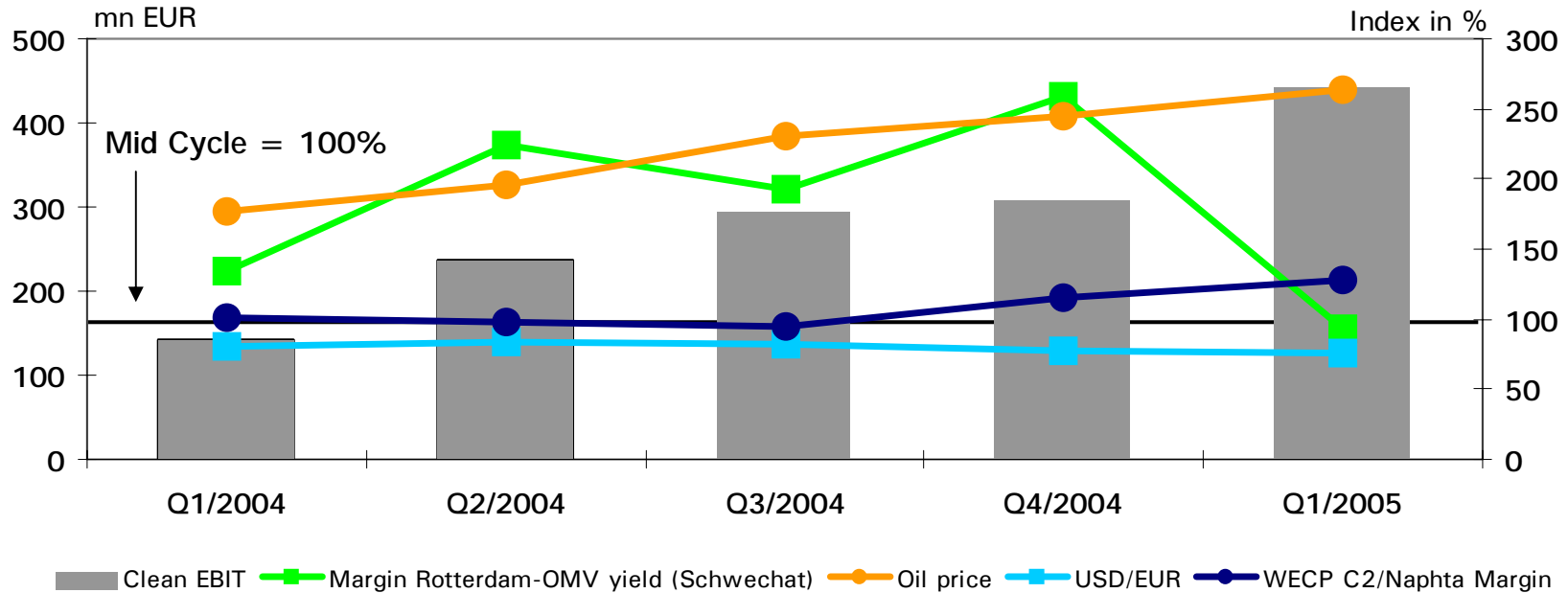
Q1/03 to Q3/04: ACC

FY/04 to Q1/05: IFRS

— Gearing ratio target of $\leq 30\%$

in EUR mn	Q1/05
Net debt	308
Cash in Petrom	1,082
Net debt excl. cash in Petrom	1,390
Equity	6,326
Minority interest	1,569
Equity excl. minority interest	4,757
Adjusted gearing	29.2%

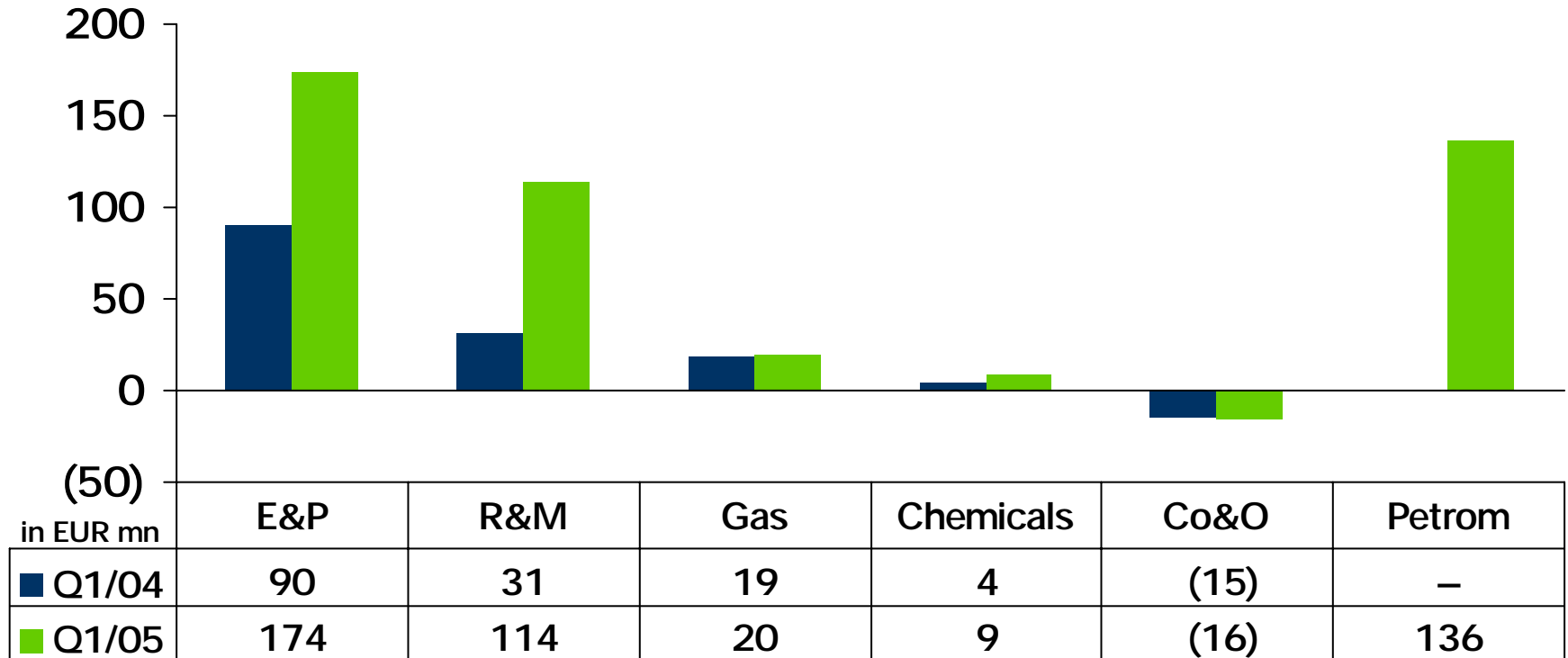
Positive Macro Environment Continues



Comparison of Q1/05 with Q1/04:

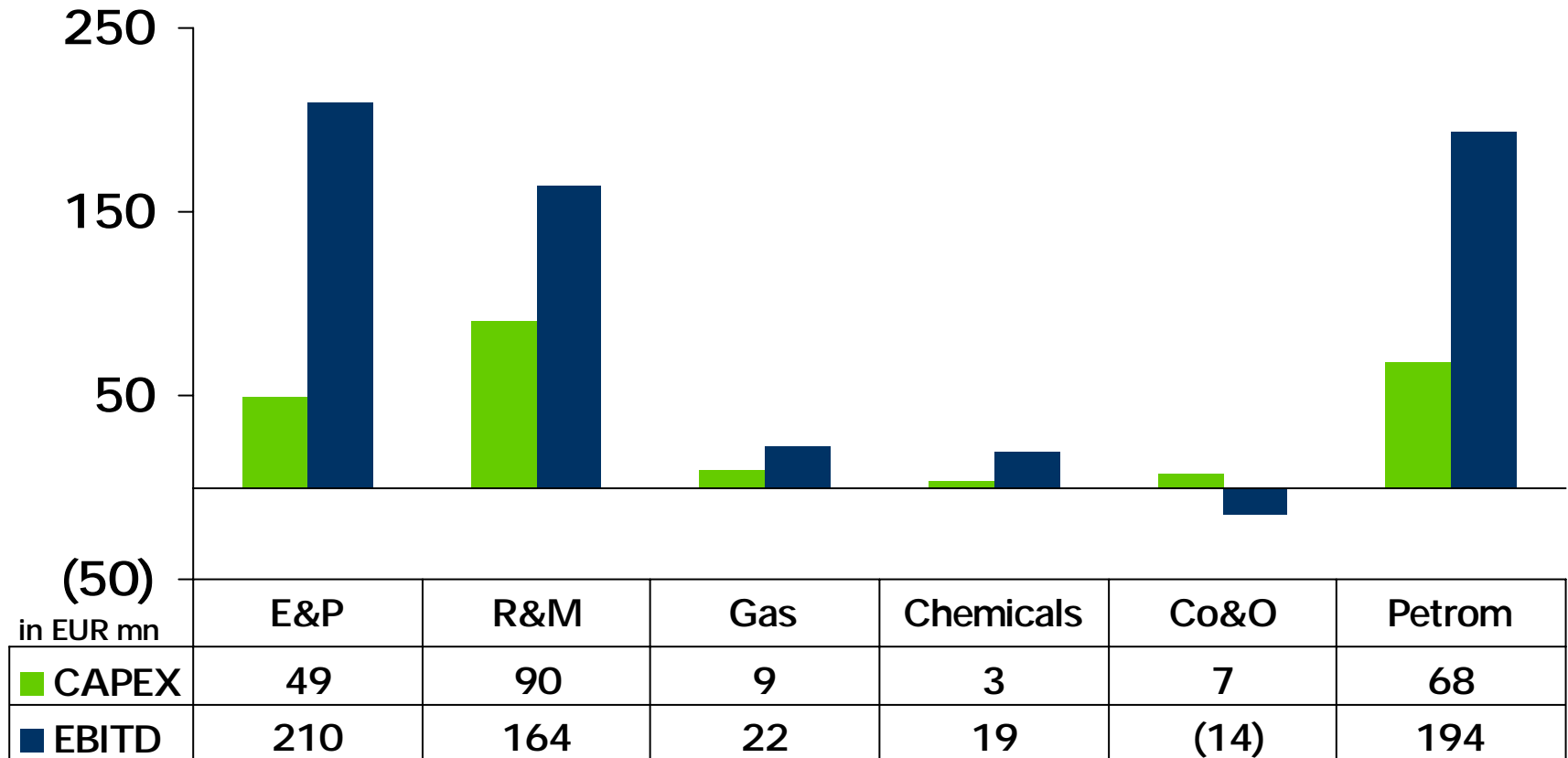
- ▶ Crude oil price Brent increased by USD 15.6/bbl or 49%
- ▶ Refining margin down by USD 0.8/bbl or (30)%
- ▶ USD down by 6.2 euro-cent or (5)%

Clean EBIT: Strong First Contribution from Petrom



OMV Group clean EBIT: Q1/05 EUR 437 mn, Q1/04 EUR 129 mn

EBITD and CAPEX



OMV Group EBITD: EUR 595 mn; CAPEX: EUR 227 mn



Petrom: Strong Result Due to High Crude Price

Q1/05 in EUR mn

Rep. EBIT	136
upstream	130 (provisional)
downstream	6 (provisional)
Clean EBIT	136
EBITD	194

- ▶ Combined management team in place
- ▶ Board established
- ▶ Implementation of market-orientated transfer price system
- ▶ First steps towards market prices for gas and retail business
- ▶ 12 Quarter Action Plan in place
- ▶ Investor conference planned for October 12 to 13, 2005 in Bucharest

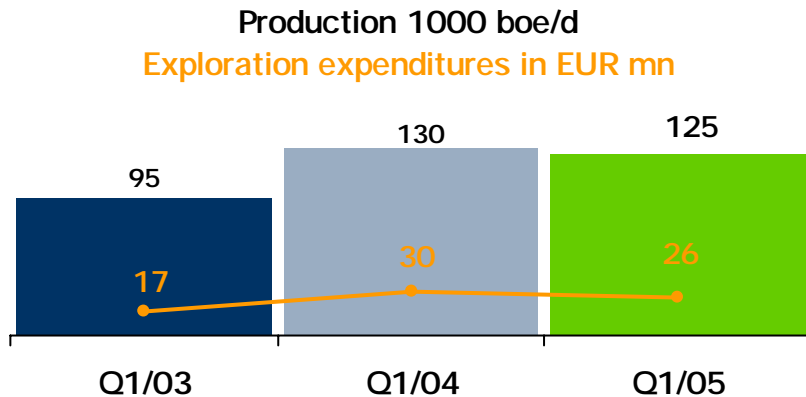
Petrom Upstream

- ▶ Production volume: 220,000 boe/d (oil 48%, gas 52%)
- ▶ OPEX: USD 11.56/boe (provisional)
- ▶ Lifting costs: USD 18.68/boe (provisional)
- ▶ Realized oil price: USD 39.09/bbl
- ▶ Regulated gas price has been increased by 14% vs. Q4/04
- ▶ Agreement between government and IMF to increase gas prices by 5% each quarter
- ▶ Priority areas for 3D-seismic defined
- ▶ Reserve audit by an independent consultant to be started in second half 2005

Petrom Downstream

- ▶ Utilization rate of refineries: 75%
- ▶ Sales volume Marketing: 1,043 kt, thereof 40% exported
- ▶ Retail sales prices increased by 10% vs. Q4/04
- ▶ Number of filling stations: 595
- ▶ Transfer price system between E&P and R&M adapted to be more in line with market reality

E&P: Oil Price and Liftings Drive Result



Q1/05 in EUR mn

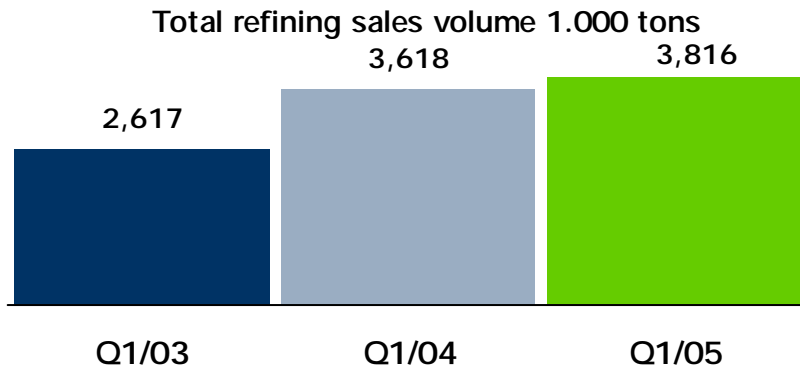
Rep. EBIT 169 (↑ 92%)

Clean EBIT 174 (↑ 93%)

- ▶ Strong liftings, mainly in Libya
- ▶ Realized oil price at USD 40.4/bbl increased by 35%
- ▶ Hedging expenses EUR 13 mn incl. mark-to-market valuation
- ▶ Production volumes down to 125,000 boe/d, due to Cabimas sale
- ▶ OPEX at 5.58 USD/boe up 3%, due to a weaker USD
- ▶ Exploration expenditures at EUR 26 mn, down by 14%

R&M:

Strong Refining Despite Weaker Reference Margin



Q1/05 in EUR mn

Rep. EBIT 111 (↑ 302%)

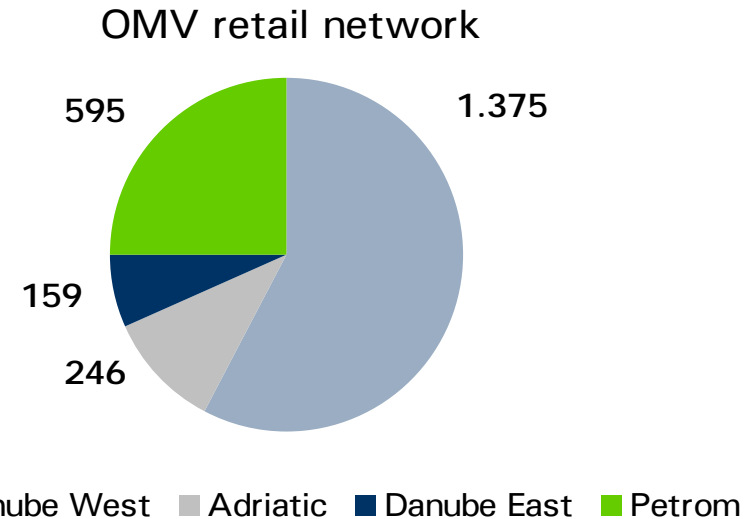
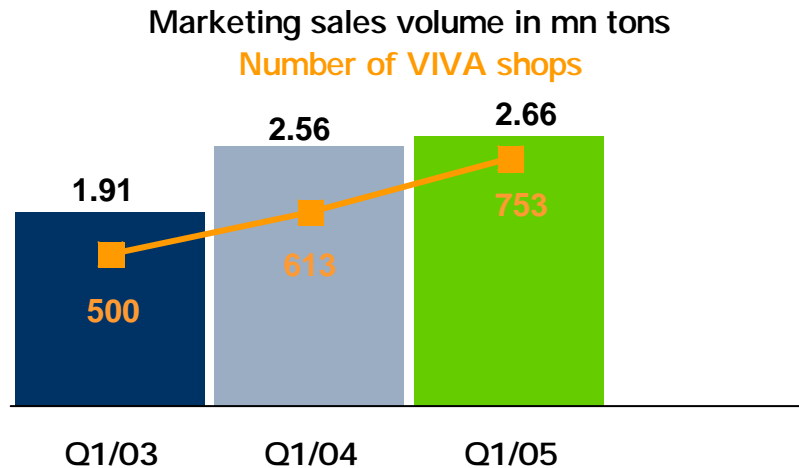
Thereof Pch 51 (↑ 188%)

Clean EBIT 114 (↑ 271%)

Refining:

- ▶ Bulk sales volumes increased by 5%
- ▶ Widened sweet-sour spread and strong middle-distillate margins
- ▶ Petrochemical sales volumes increased by 5%
- ▶ Despite high crude oil prices strong petrochemical margins
- ▶ Hedging expenses EUR 41 mn (realized and mark-to-market valuation)

R&M: Marketing Margins Remain Under Pressure



Marketing:

- ▶ Retail sales volumes increased by 3%
- ▶ Percentage of filling stations with VIVA markets increased by 23%
- ▶ Retail margins remain under strong pressure, down by 4%
- ▶ Market share of retail and commercial stable at 14%

GAS: High ROfA due to Change to IFRS

Q1/05 in EUR mn

Rep. EBIT: 19.7 (↑ 5%)

Clean EBIT: 19.9 (↑ 6%)

IFRS impact on ROfA:

Q1/04 ACC: 17.3%

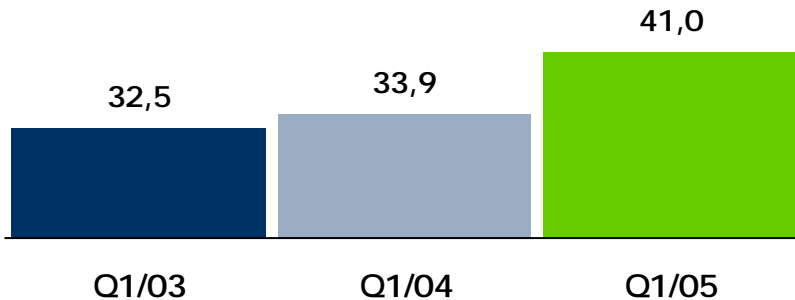
Q1/04 IFRS: 51.5%

- ▶ 3% higher transportation volumes sold
- ▶ Total sales volume slightly above last year's level
- ▶ Lower contracted storage volumes of natural gas, down by 14%, compensated by reduced storage fees

Chemicals: Strong Melamine Margins

Q1/05 in EUR mn

Total Melamine sales in 1000t



Rep. EBIT: 8.6 (↑ 137 %)

Clean EBIT: 8.6 (↑ 162 %)

- ▶ Melamine margins up by 37%
- ▶ Melamine sales volumes increased by 21%
- ▶ Fertilizer margins remain stable
- ▶ Fertilizer sales volumes increase by 5%
- ▶ Upon closing of 50% sale to IPIC Chemicals will be deconsolidated

13% ROACE Remains Primary Target

		Q1/05 incl. Petrom assets	Q1/04	2004 excl. Petrom assets	Target 2008 ¹
ROfA	E&P	54.2%	27.1%	37.2%	20%
	R&M	18.5%	5.5%	22.1%	12%/14%
	Gas	51.1%	51.5%	51.8%	16%
	Chemicals	9.3%	4.2%	5.4%	15%
	Petrom	19.9%	-	-	-
ROfA	Group	24.6%	13.8%	23.9%	16%
ROACE	Group	20.1%	9.4%	15.4%	13%
ROE	Group	20.5%	10.1%	24.6%	16%-18%

¹ Mid cycle: Brent USD 18/bbl, EUR/USD 1:1, Refining margins USD 2/bbl



Outlook for 2005

Continuing strong crude prices and Petrom's contribution will drive OMV to another record financial performance in 2005

▶ Group

- ▶ Tax reduction in Austria and Romania and beneficial impact of Petrom will substantially reduce the tax rate

▶ E&P

- ▶ Higher crude prices than 2004 expected

▶ R&M

- ▶ Lower refining margins and the scheduled stop at Schwechat may disrupt the results in the Refinery business

▶ Gas

- ▶ Full year results expected to be below 2004 due to contracted storage volumes

▶ Chemicals

- ▶ Upon closing in the 50% sale to IPIC Chemicals segment will be deconsolidated

▶ Petrom

- ▶ Strong financial contribution due to high oil price realization and liberalizing gas market



Disclaimer

OMV AG (“OMV”) has prepared this presentation (the “Presentation”) for the sole purpose of providing information relating to OMV (the “Information”). The contents of this Presentation is based on public information and on data provided by OMV management. No reliance may be placed for any purposes whatsoever on the Information contained in this Presentation or on its completeness, accuracy or fairness. The Information in this Presentation is subject to verification, completion and change. No representation or warranty is made by OMV or any of its advisers or representatives or by Deutsche Bank AG London, Merrill Lynch International or Erste Bank der oesterreichischen Sparkassen AG as to the accuracy or completeness of the Information and no liability is accepted by any such person for any such Information or opinion or for any loss howsoever arising from any use of this Presentation or the Information. This Presentation and/or the Information is confidential and cannot be copied, disclosed or distributed to any person and is being made solely for your information. This Presentation and/or the Information cannot be distributed or disseminated into Australia, Canada or Japan.

The information regarding Petrom contained herein is based solely upon the information provided to OMV during the acquisition process. OMV has not independently verified the information due to the recent closing of the acquisition.

This Presentation and/or the Information do not constitute or form part of any offer or invitation to sell or issue, or any solicitation of any offer to purchase or subscribe for, any securities of OMV in any jurisdiction in which such offer, invitation, solicitation or sale would be unlawful, nor shall it or any part of it nor the fact of its distribution form the basis of, or be relied on in connection with, any contract or investment decision. Any decision to purchase shares or notes in the contemplated offering must be made solely on the basis of the information to be contained in the final offering memorandum to be published in due course in relation to the offering.

This presentation may be made in the United States only to persons who are “qualified institutional buyers” (“QIBs”), as such term is defined in Rule 144A under the Securities Act of 1933, as amended (the “Securities Act”). The shares and notes referred to in this Presentation have not been and will not be registered under the Securities Act and may not be offered or sold in the United States other than to QIBs in accordance with Rule 144A under the Securities Act.

In the UK this Presentation is being made only to and is directed at (a) persons having professional experience in matters relating to investments falling within Article 19(1) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2001 (the “Order”) or (b) high net worth entities, and other persons to whom it may otherwise lawfully be communicated, falling within Article 49(1) of the Order (all such persons together being referred to as “relevant persons”). Any person who is not a relevant person should not act or rely on this Presentation or any of its contents.

Investors and prospective investors in securities of any issuer mentioned herein are required to make their own independent investigations and appraisal of the business and financial condition of such company and the nature of the securities. Any decision to purchase securities in the context of a proposed offering of securities, if any, should be made solely on the basis of information contained in an offering circular published in relation to such an offering.

All statements other than statements of historical facts included in this Presentation, including, without limitation, those regarding OMV’s financial position, business strategy, plans and objectives of management for future operations (including development plans and objectives relating to OMV’s products), are forward-looking statements. Such forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause OMV’s actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. Such forward-looking statements are based on numerous assumptions regarding OMV’s present and future business strategies and the environment in which OMV will operate in the future. Further, certain forward-looking statements are based upon assumptions of future events which may not prove to be accurate. The forward-looking statements in this Presentation speak only as at the date of this Presentation.