Results for full year and Q4 2007

Another year of excellent results driven by strong underlying performance in all businesses

February 26, 2008

Move & More. OMV

Agenda

1. Highlights 2007 and strategic achievements
   Wolfgang Ruttenstorfer, CEO
2. Progress on the modernization and restructuring of Petrom
   Mariana Gheorghe, CEO of Petrom
3. Financial performance of the Group in Q4/07 and outlook
   David Davies, CFO
4. Strategic update on Exploration and Production
   Helmut Langanger, Member of the Board, responsible for E&P
5. On track to deliver future value growth and update on MOL
   Wolfgang Ruttenstorfer, CEO
6. Q&A session

Wolfgang Ruttenstorfer
CEO

Highlights 2007
and strategic achievements

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Highlights 2007

- Fifth consecutive year of record results, EPS up 14%
- Continued implementation of 2010 growth strategy
  - Field developments in E&P on track to deliver 7.5% CAGR to 2010
  - Competitiveness of petrochemicals strengthened through cracker expansion in Burghausen; restructuring program in Bayernoil to be finalized in 2008
  - Gas transmission capacity expanded and strong performance of EconGas and Petrom; Nabucco 6th partner now confirmed
- Restructuring at Petrom making good progress, first benefits visible
- Strategic stake in MOL increased to 20.2%
- In 2008 we expect to again deliver robust earnings supported by volume growth and restructuring benefits

Record financial performance

in EUR mn	2007	2006	△
Clean EBIT	2,377	2,257	5%
Clean net income after minorities	1,649	1,521	8%
Clean EPS in EUR	5.52	5.10	8%
Reported EPS in EUR	5.29	4.64	14%
Dividend per share in EUR	1.25 [1]	1.05	19%
ROfA (%)	25	27	(8)%
ROACE (%)	16	18	(14)%
ROE (%)	19	20	(4)%

[1] Proposal to the 2008 Annual General Meeting

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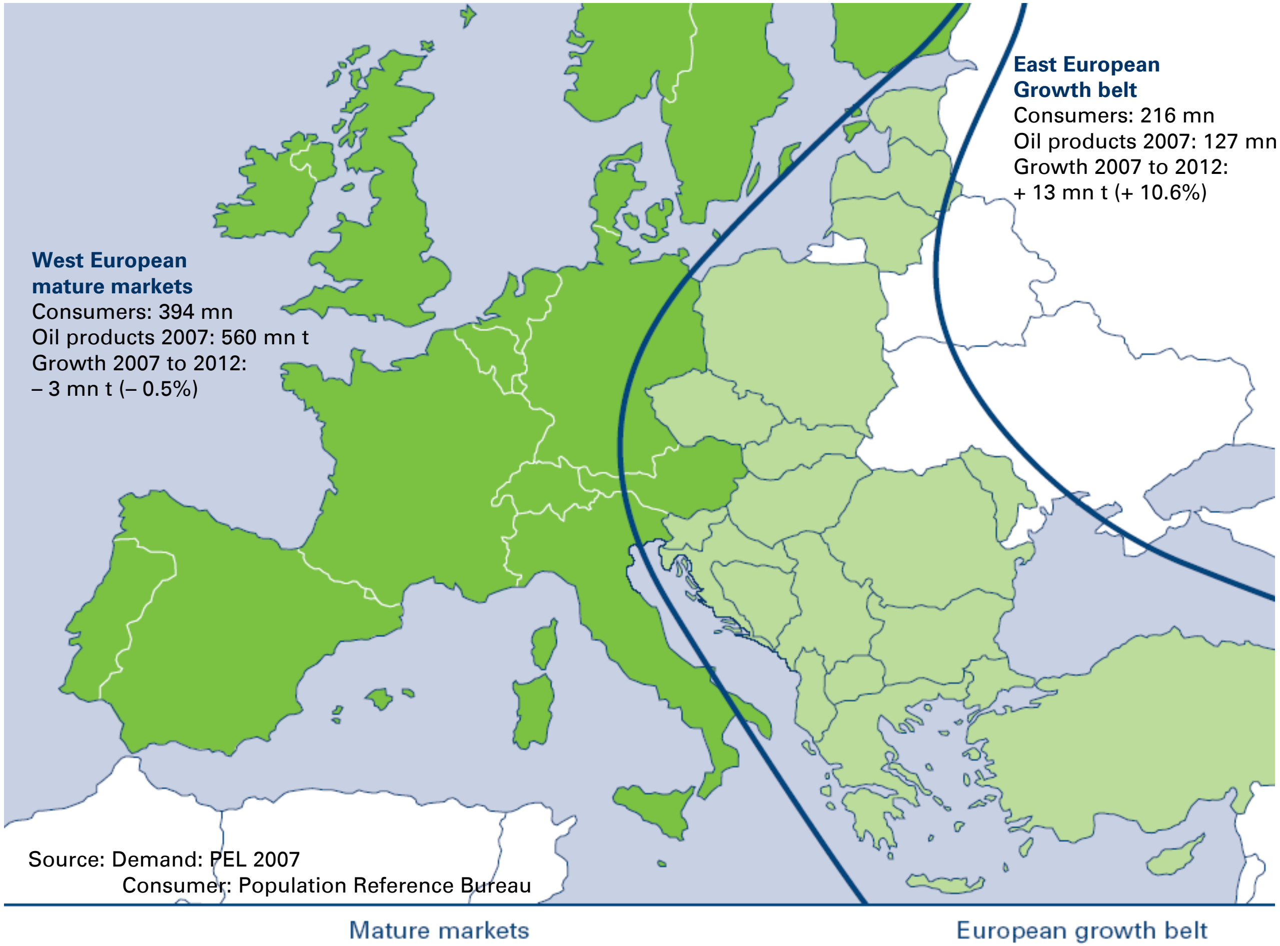
Vision for 2010: OMV develops along the European growth belt

- Expand further into growing markets in R&M and G&P
- Growth in E&P
- Increase the lead over other regional competitors
- Further boost profitability potential



13% ROACE is primary target

	2007	Targets 2010
ROACE	16%	13%
ROE	19%	16%-18%
Gearing ratio	24%	≤30%
Payout ratio	24%	30%

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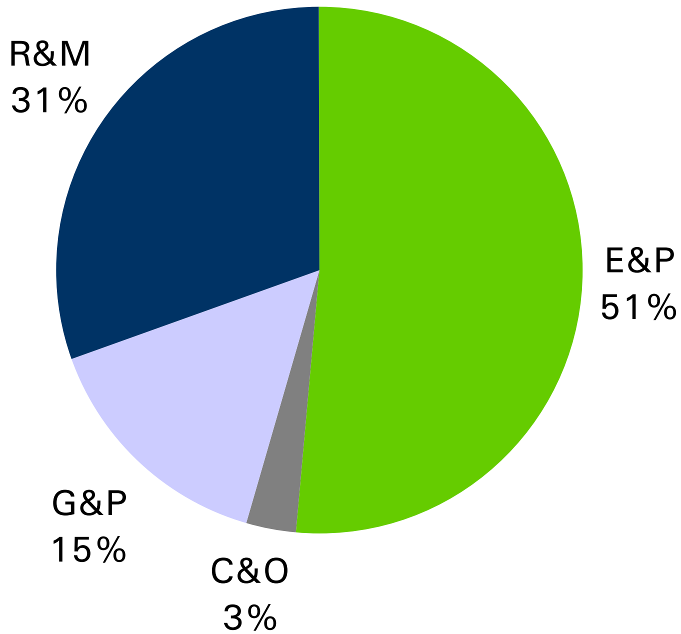
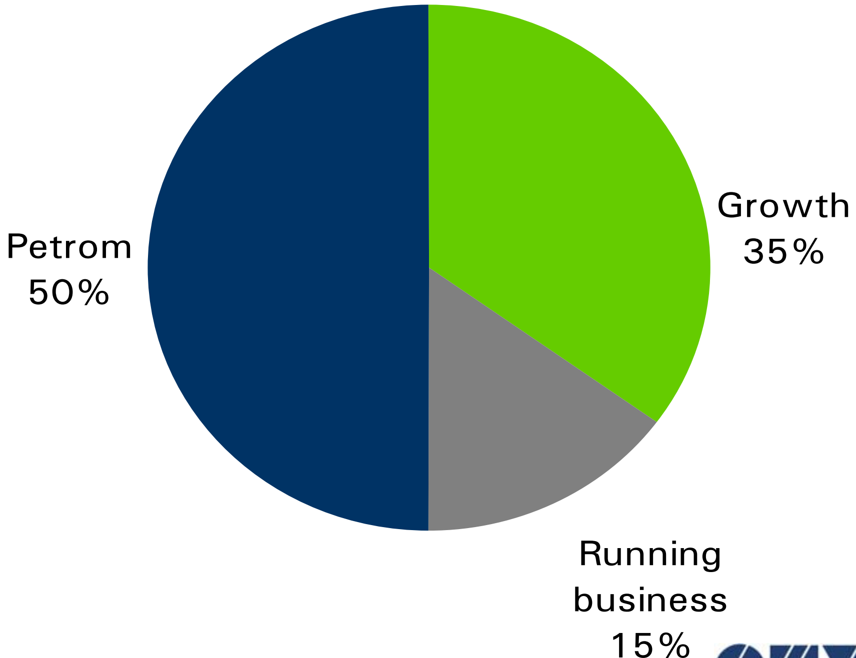
CAPEX program for 2008 to 2010

Approx. EUR 3.0 bn CAPEX per year on average excluding major acquisitions – around EUR 1.5 bn dedicated to Petrom

Total CAPEX per segment



CAPEX running business/growth



Petrom:
Average CAPEX of EUR 1.5 bn p.a. until 2010

- Modernization of oil and gas production facilities requires substantial investments
- Petrobrazi refining capacity expansion and hydro cracker
- General cost inflation of materials and services
- Additional projects:
  - Acquisition of oil service business of Petromservice (EUR 328.5 mn)
  - Decision to build 860 MW gas fired power plant at Petrobrazi (CAPEX of approx. EUR 500 mn)

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Mariana Gheorghe
CEO of Petrom

Progress on the modernization
and restructuring of Petrom

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Petrom: Highlights 2007

- Petrom's clean EBIT decreased by 13% to EUR 708 mn
- Implementation of SAP and establishment of a group-wide service center for finance and IT
- First discoveries using 3D seismic in Romania and progress in Kazakhstan
- Initiatives to support future growth of Petrom
  - Acquisition of Petromservice oil services for EUR 328.5 mn
  - Expansion of LPG business through acquisitions
  - Decision to enter power market
- Restructuring program on track – good progress in 2007

Petrom restructuring successes in 2007

Exploration and Production

- Progress in stabilizing oil production
- Well rehabilitation program: 2,112 wells completed
- RRR 38% in Romania for 2007
- Significant reduction of intervention frequencies

Refining

- Major shutdowns in 2007: Arpechim in Q2 (6 weeks) and Petrobrazi in Q4 (16 days)
- Fuels and losses reduced by 0.5%p in 2007
- Yield improvement: Increased diesel output
- Arpechim: Spin-off of petrochemicals and restructuring of Rafiserv on schedule

Marketing

- Full agency system for all filling stations
- 100 premium stations
- Throughput per filling station: 3.2 mn l p.a.
- 111 storage facilities out of 146 closed at year-end
- Outsourcing of secondary logistics completed

Gas

- Effective gas marketing business established
- Petrom Distributie Gaze established
- Doljchim: investments for compliance

David Davies
CFO

Financial performance of the Group in Q4/07 and outlook

Solid financial performance in Q4/07

Q3/07	Q4/07	Q4/06	Δ Q4/06	in EUR mn	2007	2006	Δ 2006
619	**492**	**394**	**25%**	**EBIT**	**2,184**	**2,061**	**6%**
106	22	49	(55)%	Financial result	228	95	139%
(117)	(160)	(109)	47%	Taxes	(569)	(506)	12%
16%	31%	25%	27%	Effective tax rate	24%	23%	1%
–	–	(14)	n.a.	Discontinued operations	–	8	n.a.
608	354	321	10%	Net income (NIAT)	1,843	1,658	11%
(90)	(35)	(27)	32%	Minorities	(264)	(276)	(4)%
517	**318**	**295**	**8%**	**NIAT after minorities**	**1,579**	**1,383**	**14%**
1.73	**1.07**	**0.99**	**8%**	**EPS after minorities (EUR)**	**5.29**	**4.64**	**14%**
–	**–**	**–**	**n.a.**	**Dividend per share [1] (EUR)**	**1.25**	**1.05**	**19%**
625	**688**	**561**	**23%**	**Clean EBIT**	**2,377**	**2,257**	**5%**
489	**408**	**411**	**(1)%**	**Clean NIAT after minorities [2]**	**1,649**	**1,521**	**8%**
1.64	**1.37**	**1.38**	**(1)%**	**Clean EPS after minorities [2] (EUR)**	**5.52**	**5.10**	**8%**

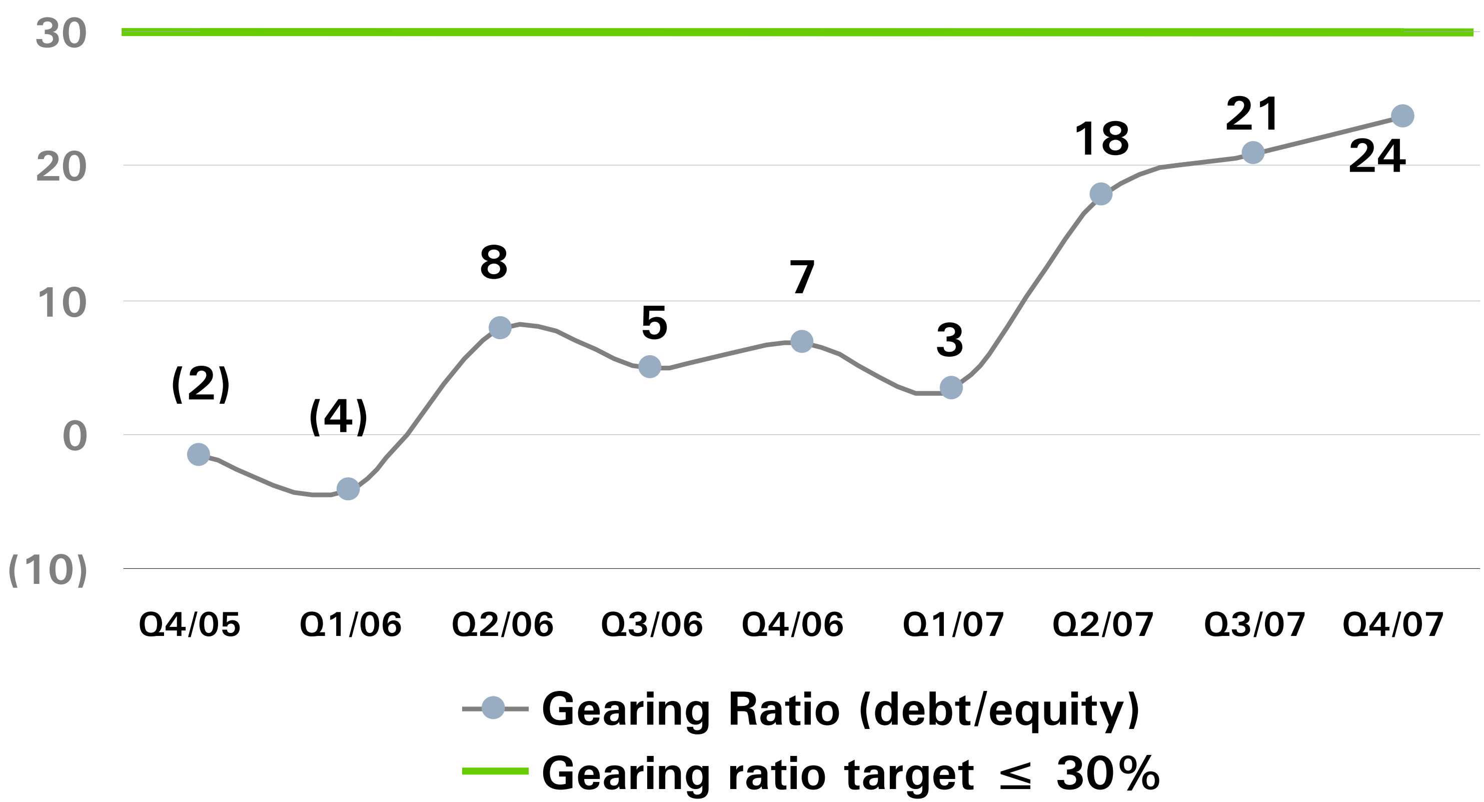
Figures in this and the following tables may not add up due to rounding differences

[1] Figure for 2007 is a proposal to the AGM
[2] Figures exclude results from discontinued operations

Strong operating cash flow

Q3/07	Q4/07	Q4/06	△ Q4/06	in EUR mn	2007	2006	△ 2006
608	354	321	10%	Net income	1,843	1,658	11%
256	306	228	34%	Depreciation	977	810	21%
(162)	57	(74)	n.m.	Other	(149)	(248)	(40)%
701	717	475	51%	Sources of funds	2,671	2,220	20%
(259)	(219)	(180)	22%	Change in net working capital	(605)	(192)	n.m.
443	**498**	**295**	**69%**	**Cash flow from operating activities**	**2,066**	**2,027**	**2%**
(812)	(784)	(441)	78%	Cash flow used in investment activities	(3,573)	(2,226)	61%
(369)	**(287)**	**(146)**	96%	**Free cash flow**	**(1,507)**	**(199)**	n.m.
(387)	**(288)**	**(147)**	96%	**Free cash flow after dividends**	**(1,994)**	**(576)**	n.m.

Gearing ratio continues below long-term target



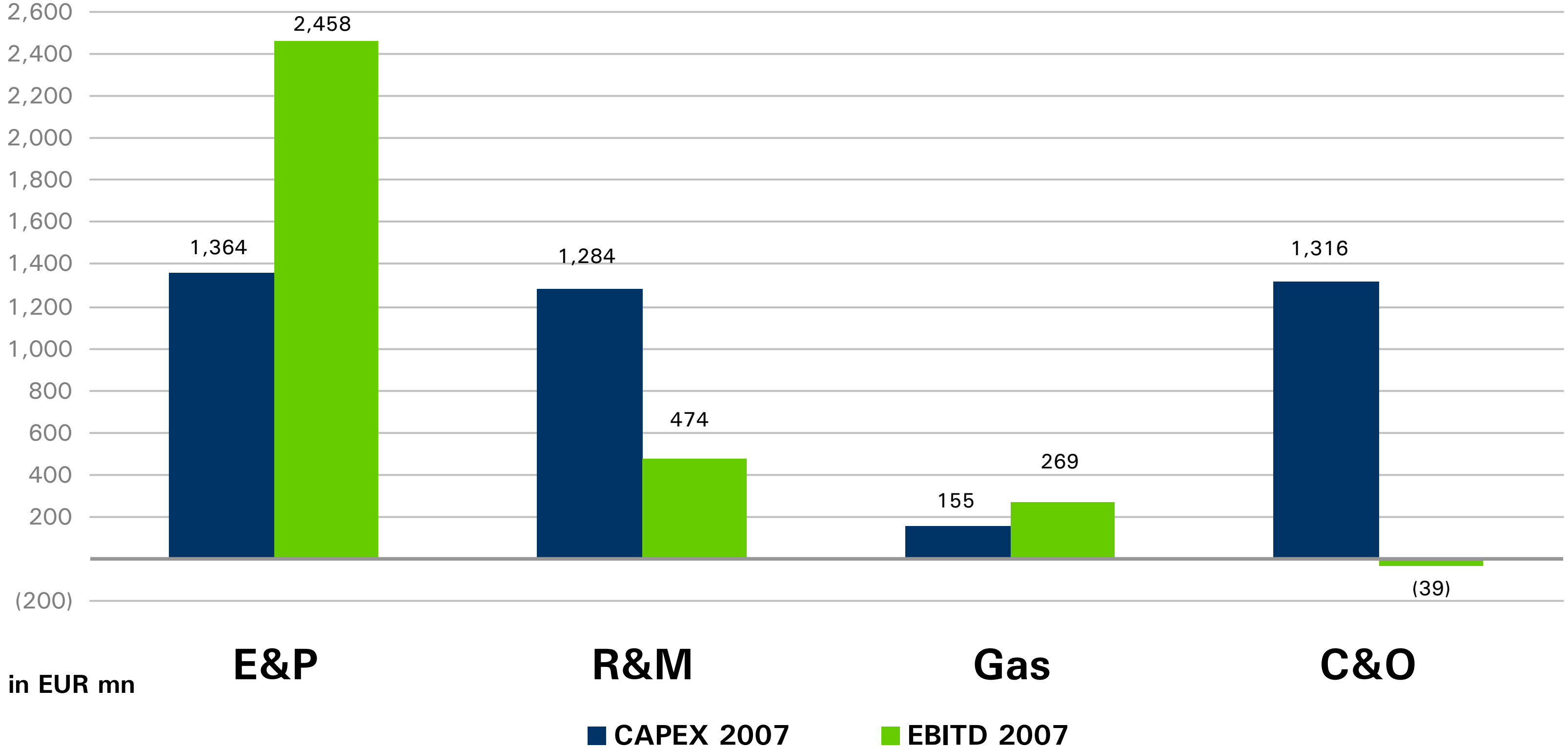
CAPEX and EBITD

CAPEX

2007: EUR 4,118 mn

EBITD

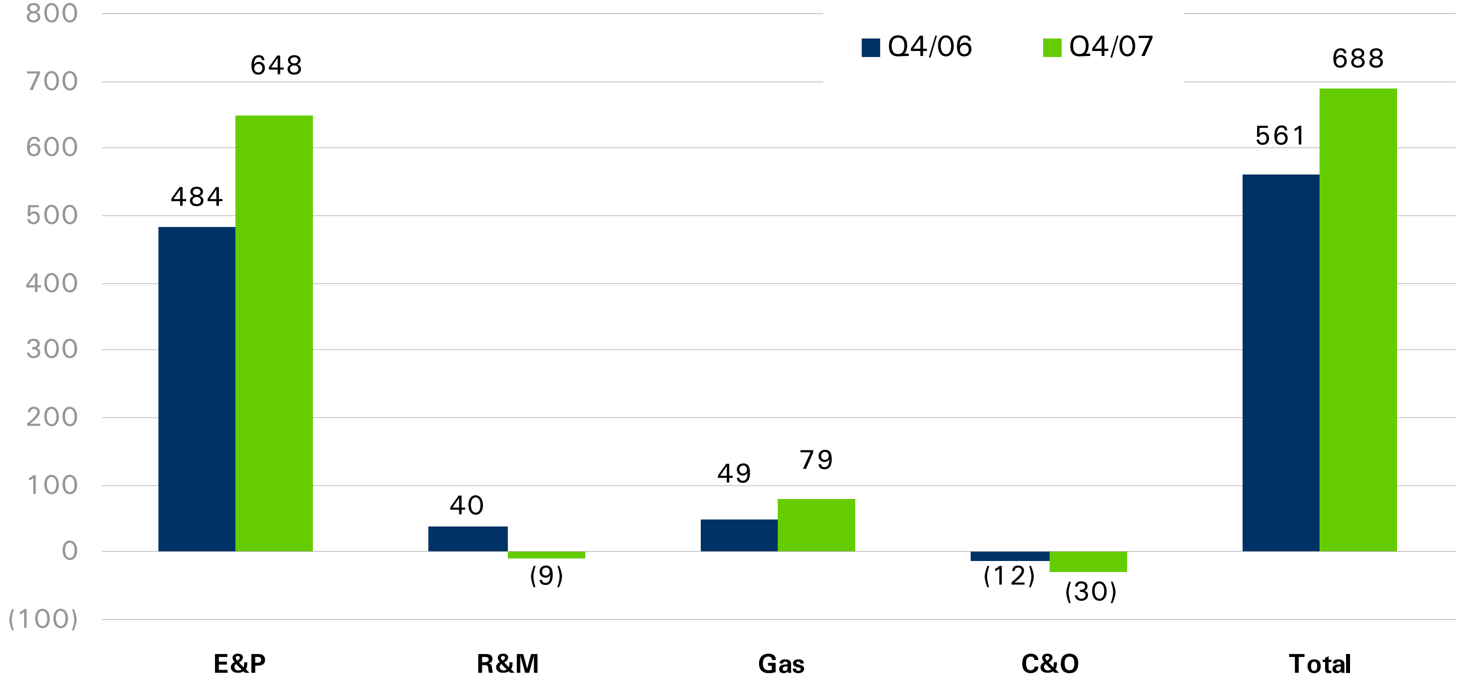
2007: EUR 3,161 mn



Special items

Q3/07	Q4/07	Q4/06	in EUR mn	2007	2006
619	**492**	**394**	**Reported EBIT**	**2,184**	**2,061**
(14)	(58)	(129)	Personnel restructuring costs	(79)	(143)
(27)	(65)	(25)	Unscheduled depreciation	(86)	(82)
3	4	10	Asset disposals	26	70
31	(77)	(22)	Other	(52)	(40)
(6)	**(196)**	**(167)**	**Total special items**	**(192)**	**(196)**
625	**688**	**561**	**Clean EBIT**	**2,377**	**2,257**

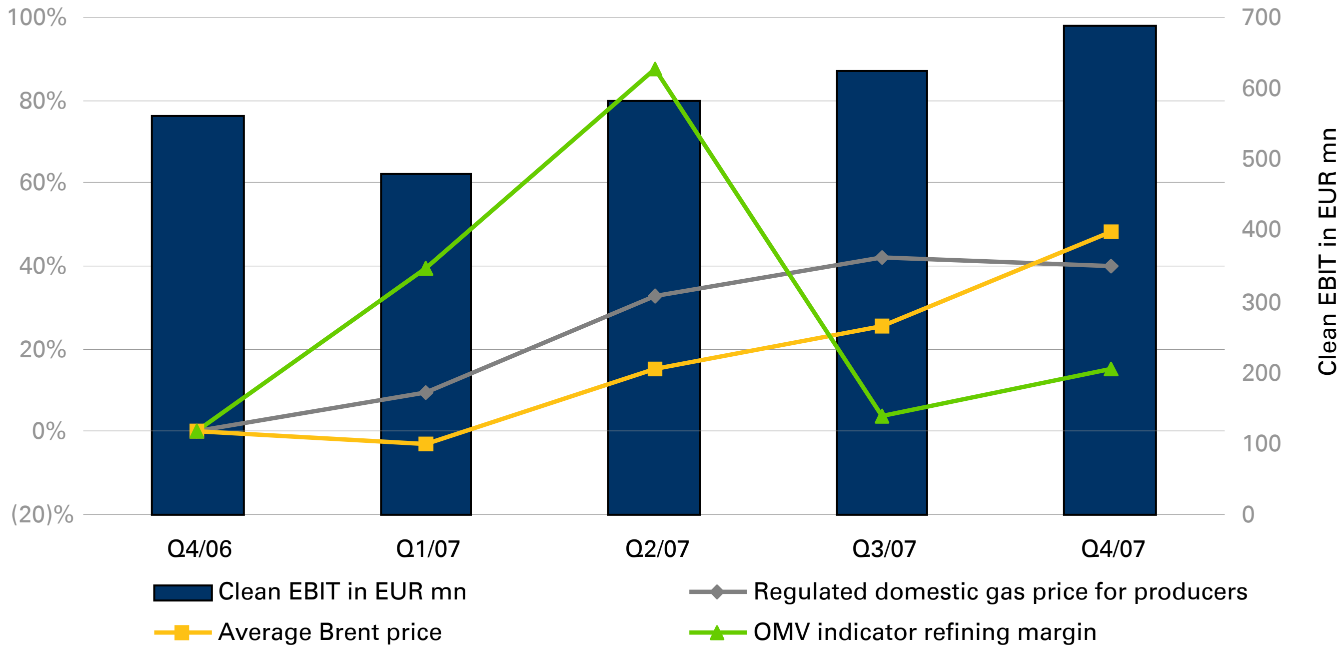
Clean EBIT Q4/07



Thereof Petrom Group Clean EBIT

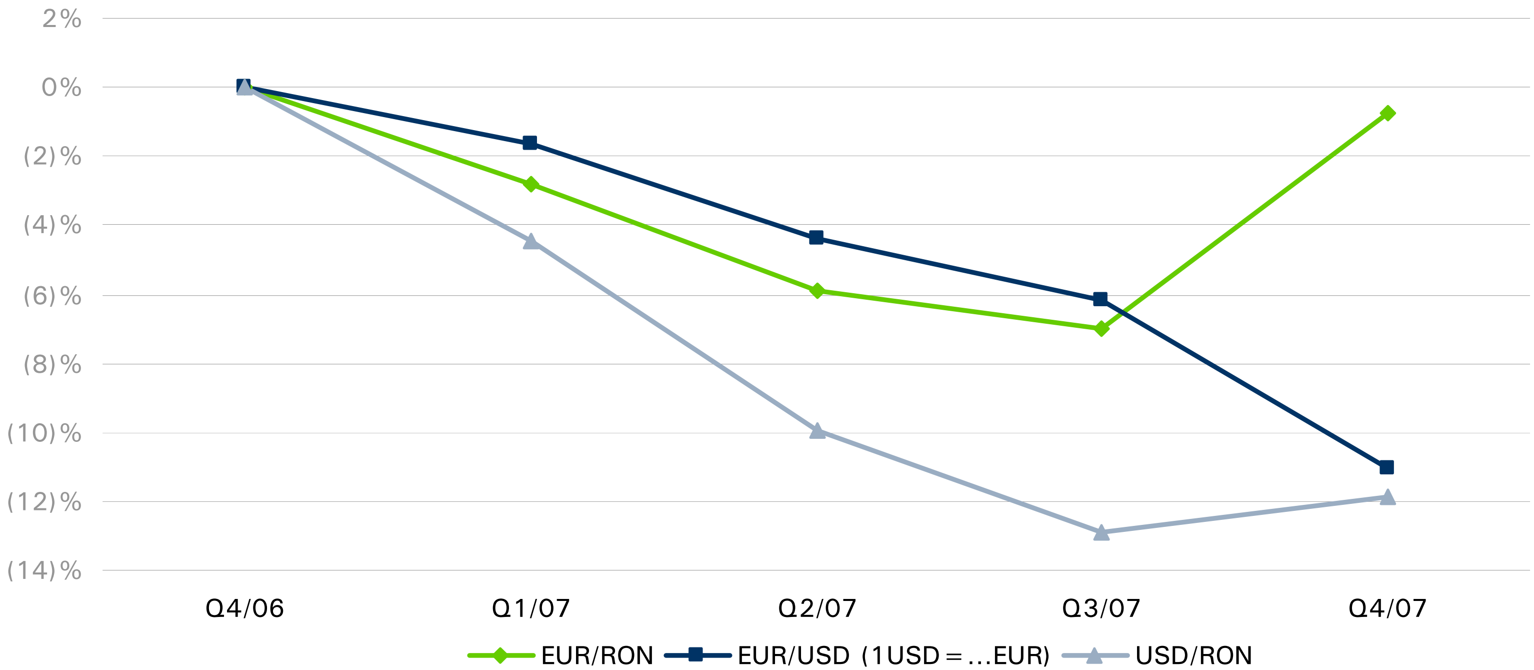
E&P		R&M		Gas		C&O		Petrom total	
Q4/06	Q4/07	Q4/06	Q4/07	Q4/06	Q4/07	Q4/06	Q4/07	Q4/06	Q4/07
263	262	(79)	(40)	9	16	–	–	**193**	**237**

Economic environment



Q3/07	Q4/07	Q4/06	△Q4/06		2007	2006
74.75	88.45	59.60	48%	Average Brent price in USD/bbl	72.39	65.14
3.91	4.34	3.76	15%	OMV indicator refining margin in USD/bbl	5.15	4.47
199.78	197.42	140.85	40%	Regulated domestic gas price for producers in USD/1,000 cbm in Romania	183.98	122.02
625	688	561	23%	Clean EBIT in EUR mn	2,377	2,257

Weak USD burdens Group results



	Q4/07	Q4/06	△
Average EUR/USD FX rate	1.449	1.289	12%
Average EUR/RON FX rate	3.454	3.479	(1)%
Average USD/RON FX rate	2.381	2.702	(12)%

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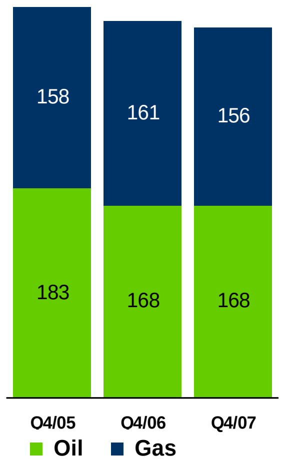
Group E&P: Strong results due to high sales volumes and high oil price realizations

- Clean EBIT up 34% on Q4/06 due to favorable oil price environment and strong lifting activities
- Weaker USD impacted oil revenues and industry-wide cost inflation led to a further increase in OPEX in USD/boe terms
- Higher exploration mainly driven by start-up in Norway

Production volumes (1,000 boe/d)



Q3/07	Q4/07	Q4/06		2007	2006
508	563	425	EBIT in EUR mn	1,933	1,908
492	648	484	Clean EBIT in EUR mn	1,978	1,974
317	323	329	Total hydrocarbon production in 1,000 boe/d	321	324
74.75	88.45	59.60	Average Brent price in USD/bbl	72.39	65.14
68.04	81.90	54.28	Average realized crude price in USD/bbl	66.27	58.07
83	157	78	Exploration expenditures in EUR mn	331	200
13.51	14.21	11.30	OPEX in USD/boe	13.19	11.15

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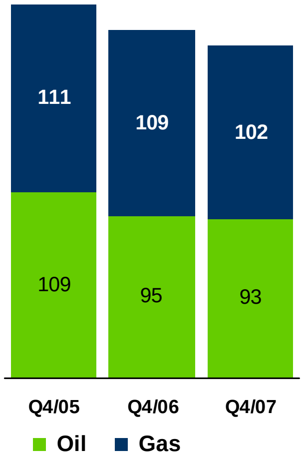
Petrom E&P: Oil production stabilized

- Oil production stabilized in the course of the year; 2% down on Q4/06
- Well modernization program on track: 2,112 wells completed in 2007
- OPEX increased mainly due to FX effects, lower production volumes and industry-wide cost inflation
- Exploration expenditures more than doubled

Petrom production volumes (1,000 boe/d)



Q3/07	Q4/07	Q4/06		2007	2006
232	185	196	EBIT in EUR mn	806	972
194	262	263	Clean EBIT in EUR mn	826	1,020
195	195	205	Total hydrocarbon production in 1,000 boe/d	197	204
72.22	85.90	56.48	Average Urals price in USD/bbl	69.38	61.35
64.05	77.74	51.07	Average realized crude price in USD/bbl	62.43	55.51
199.78	197.42	140.85	Regulated domestic gas price for producers in USD/1,000 cbm	183.98	122.02
17.57	18.39	14.23	OPEX in USD/boe	17.03	13.87

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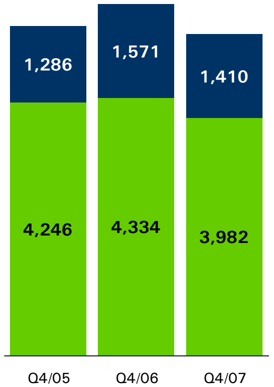
Group R&M: High crude prices and shutdowns burden result

- High crude prices and refinery shutdowns in Burghausen and Petrobrazi strongly burdened Refining result, positive inventory effects
- Positive development of refining margins, however reduction of Petrom margins due to high cost of own energy consumption
- Weak petrochemicals margins and lower volumes due to Burghausen shutdown
- Marketing result suffered from low retail and commercial margins as a consequence of the high crude price

Refining sales volumes in 1,000 t



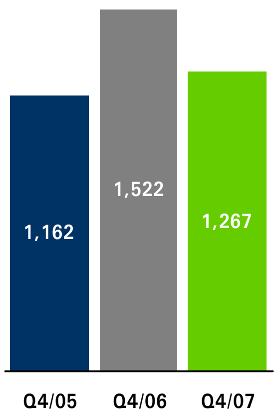
Q3/07	Q4/07	Q4/06		2007	2006
81	(119)	(44)	EBIT in EUR mn	84	121
16	(17)	63	thereof petrochemicals west [1]	63	128
98	(9)	40	Clean EBIT in EUR mn	224	219
120	31	119	thereof R&M west	397	473
(22)	(40)	(79)	thereof R&M east (Petrom)	(173)	(254)
3.91	4.34	3.76	OMV indicator margin in USD/bbl	5.15	4.47
90	80	97	Utilization rate refineries in %	85	92
5.58	5.39	5.90	Refining sales volume in mn t	21.42	22.97
4.80	4.31	4.77	Marketing sales volumes in mn t	17.09	18.53
2,518	2,538	2,540	Marketing retail stations	2,538	2,540

[1] Schwechat and Burghausen

Petrom R&M: Weak margins due to high crude prices, Marketing restructuring ahead of time

- Refining margin negatively affected by high cost of own energy consumption
- First operational improvements in efficiency and yield structure
- Lower sales volumes due to shutdown in Petrobrazi and weak margins compensated by positive inventory effects
- Marketing restructuring benefits offset by low margins
- Throughput per filling station of 3.2 mn l/y already exceeds 2010 target

Marketing sales volumes in 1,000 t

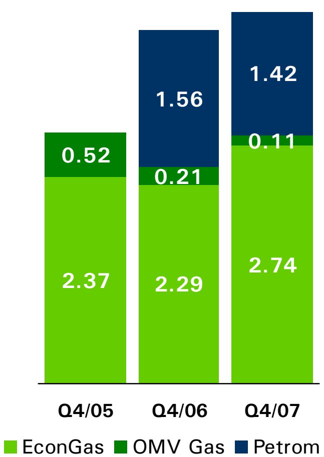


Q3/07	Q4/07	Q4/06		2007	2006
(36)	(125)	(155)	EBIT in EUR mn	(274)	(338)
(22)	(40)	(79)	Clean EBIT in EUR mn	(173)	(254)
2.00	1.61	2.40	OMV refining margin east in USD/bbl	3.56	4.01
80	71	84	Utilization rate refineries in %	74	86
1.53	1.41	1.57	Refining sales volumes in mn t	5.33	6.17
1.25	1.27	1.52	Marketing sales volumes in mn t	4.65	5.75
780	807	804	Marketing retail stations	807	804

Group Gas: Strong results of EconGas

- Seasonally higher sales volumes boosted results in the marketing and trading business compared to Q3/07
- Very strong contribution from the storage and transportation businesses
- Full consolidation of operating company for WAG pipeline (Baumgarten-Oberkappel GasleitungsGmbH) as of Q4/07

Gas sales volumes in bcm

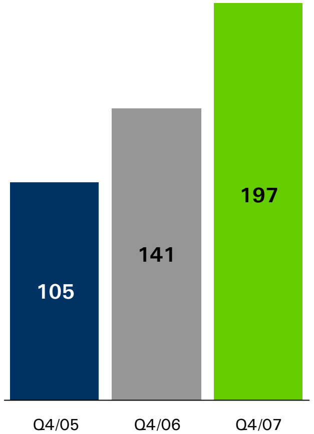


Q3/07	Q4/07	Q4/06		2007	2006
45	77	49	EBIT in EUR mn	244	135
50	79	49	Clean EBIT in EUR mn	250	135
2.24	4.27	4.07	Combined gas sales volumes in bcm	13.07	14.11
709.2	829.3	811.2	Average storage capacity sold in tcm/h	771.3	672.4
13.19	13.54	11.91	Total gas transportation capacity sold in bcm	52.00	46.90

Petrom Gas: Results driven by seasonality

- Improved result compared to Q4/06 following lower import prices in RON and import quotas
- Regulated domestic gas price for producers is increased from RON 470/1,000 cbm to RON 495/1,000 cbm with effect from February 2008

Regulated domestic gas price for producers
in USD/1,000 cbm



Q3/07	Q4/07	Q4/06		2007	2006
4	14	9	EBIT in EUR mn	49	44
8	16	9	Clean EBIT in EUR mn	55	44
1.08	1.42	1.56	Gas sales volumes in bcm	5.26	4.97

Outlook for 2008

We again expect to deliver robust earnings, supported by new field developments in the upstream, benefits of optimization programs in the downstream, further expansion of the international gas business and continued modernization at Petrom.

- **E&P:** Growth resulting from production start-ups in New Zealand and Kazakhstan in H2/08 and increased production in Yemen and Romania; integration of the oil service business of Petromservice into Petrom should support reduction of OPEX
- **R&M:** Restructuring of Bayernoil will lead to improvement of yield structure and reduction of capacity by 1.5 mn t (thereof OMV share 45%) in Q3/08; higher petrochemical volumes after ramp-up period in Burghausen
- **G&P:** Expansion of marketing and trading activities within European growth belt; approval for exemption and open season expected for Nabucco pipeline project; start of construction of power plant in Romania expected
- **C&O:** Incorporate costs of Petrom's holding functions

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Helmut Langanger
Member of the Executive Board, responsible for E&P

Strategic update
on Exploration and Production:
Substantial expansion of
exploration portfolio driving growth

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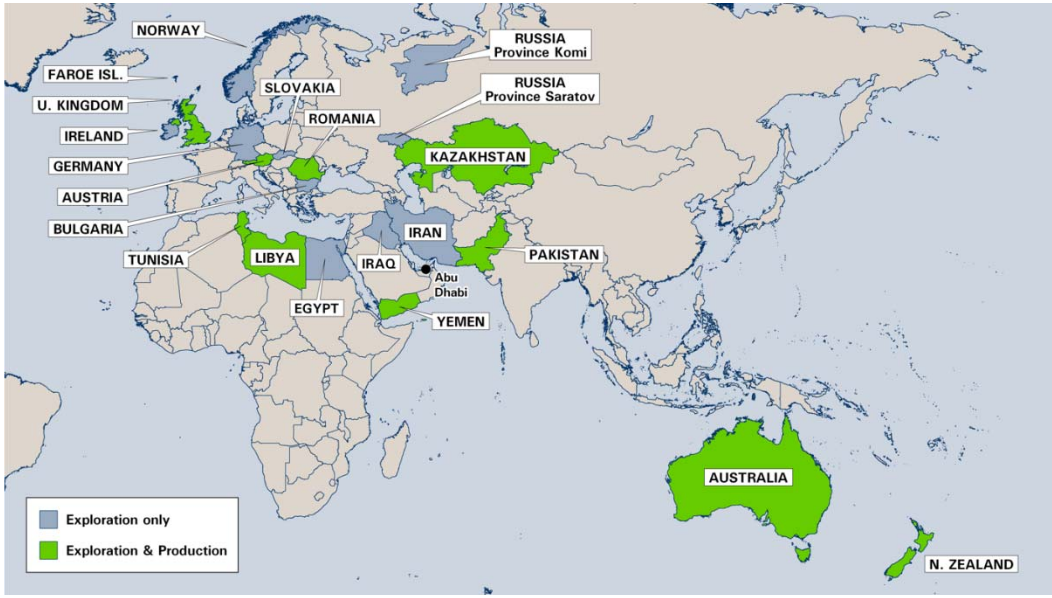
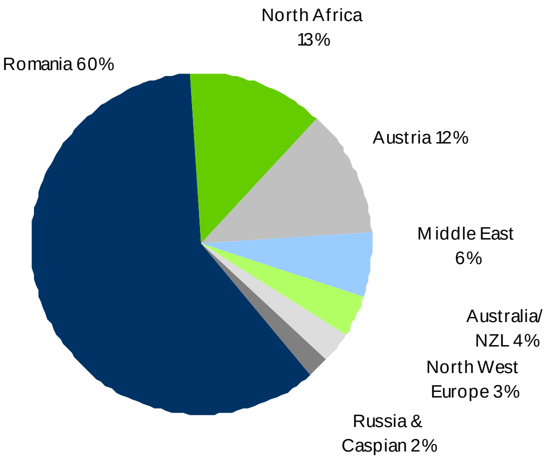
OMV E&P world in 2007



Production split by country in 2007



- Large share of production in CEE (Romania and Austria)
- Strong positions in Libya, Pakistan, UK and New Zealand
- Global exploration position strengthened by acreage expansion of 1/4 to 420,000 km² (gross) during 2007
- Field developments on track for organic growth target of 400,000 boe/d in 2010

Major achievements in 2007

- Petrom restructuring showing positive results, oil production decline arrested
- Discoveries in Romania, Libya and Pakistan
- Field developments in Austria, Romania, Kazakhstan, Libya, Yemen, New Zealand on track
- Substantial offshore acreage additions in Norway, UK, Australia, Egypt, New Zealand
- Entry into Kurdistan Region of Iraq
- Engagement in Slovak Republic for exploration in Slovakian part of the Vienna Basin representing 1/3 of the Basin’s area
- Heads of Agreement signed with Libyan NOC for major field re-developments in Nafoora-Augila and Concession 103

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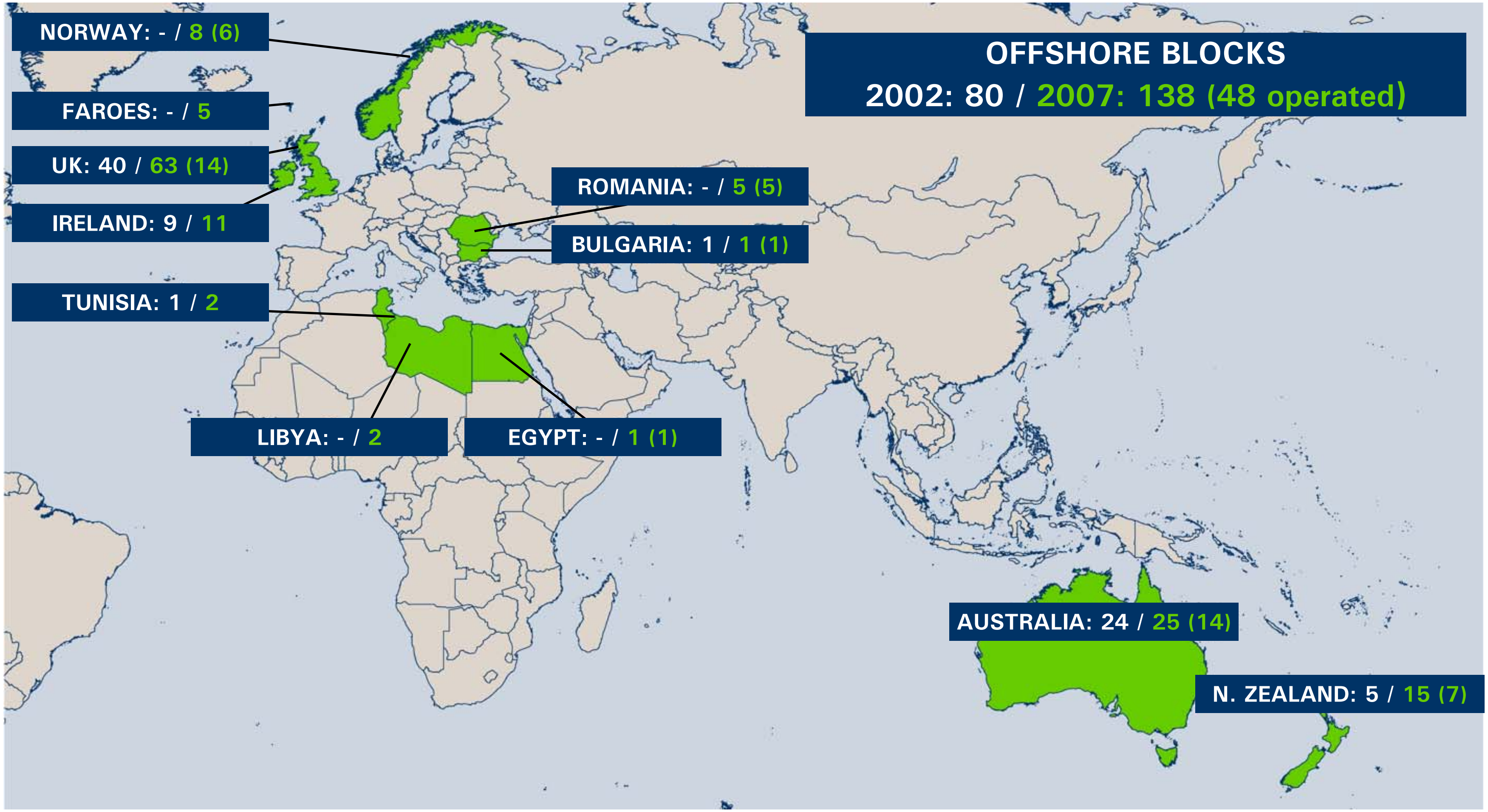
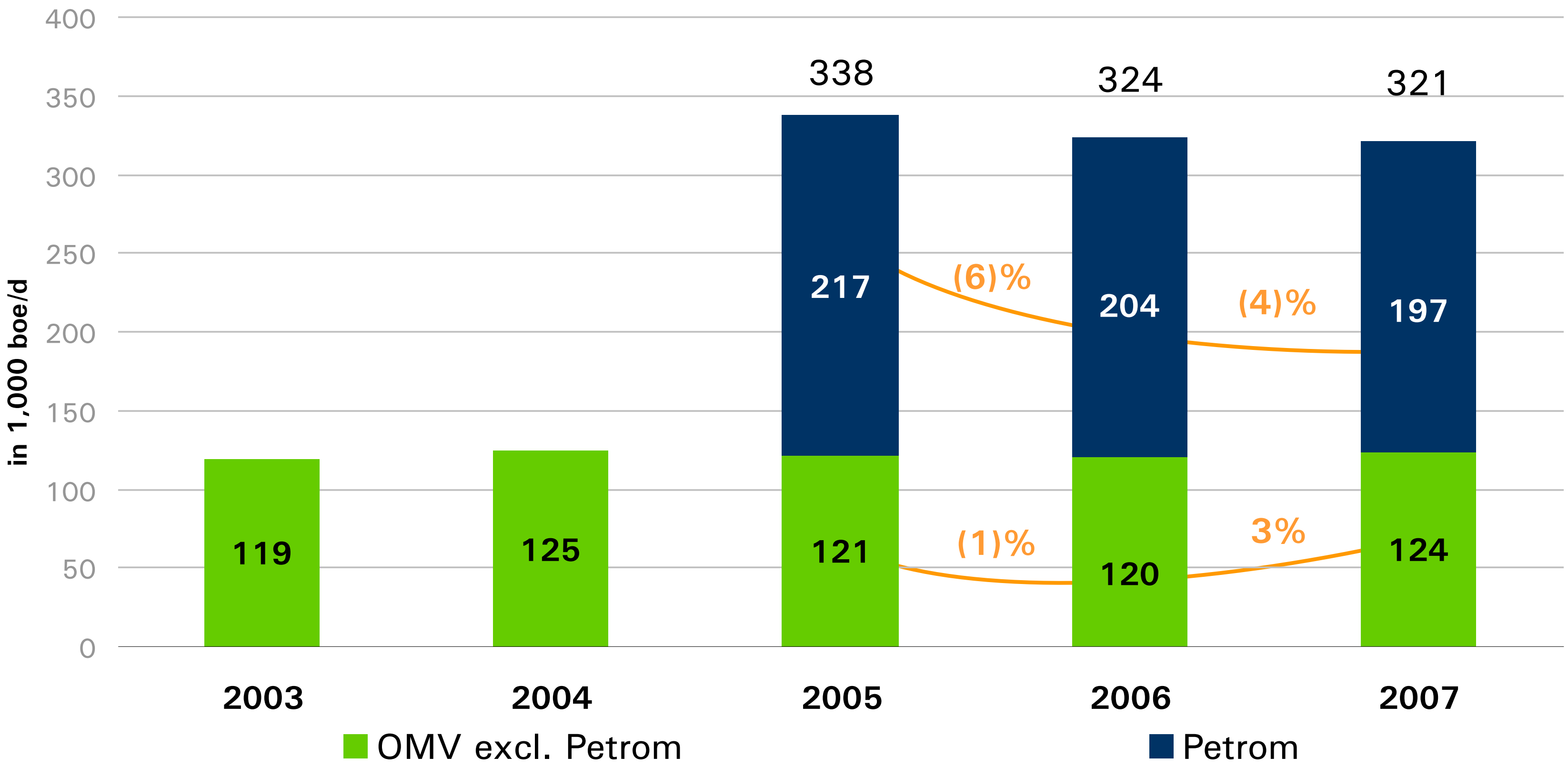
Building a strong offshore portfolio

Strong global offshore acreage position covering 180,000 km² (gross)



Production development



- Petrom production down by 4%
- Oil production in Romania stabilized during 2007
- Volumes expected to increase in 2008

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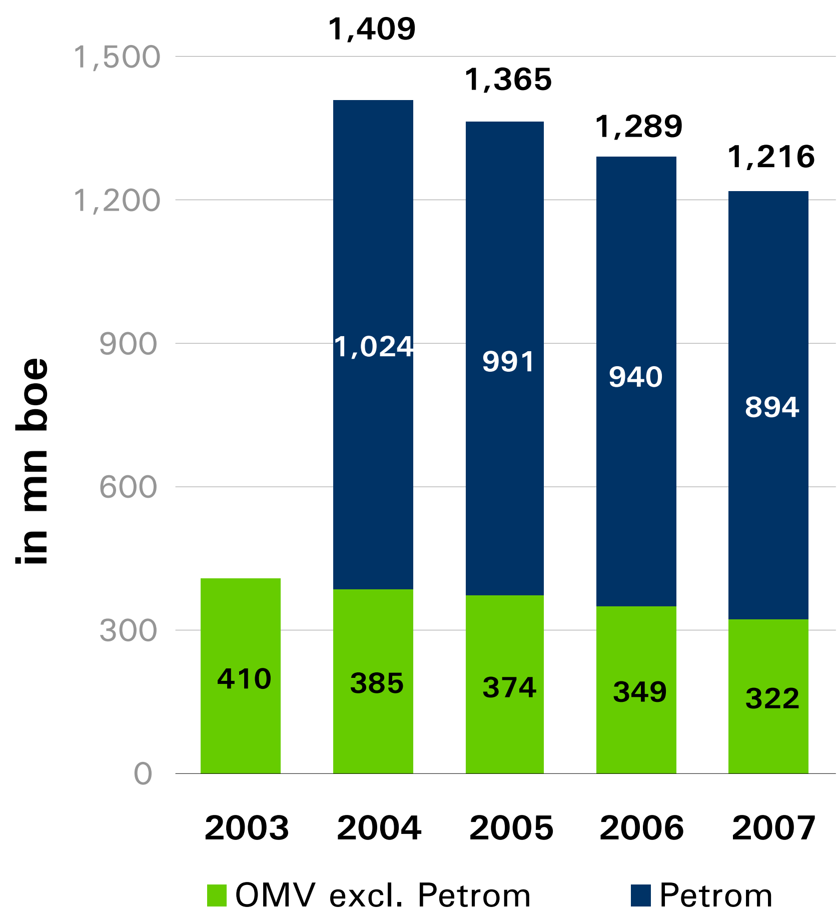
Proved reserves development

- First successes in exploration and reservoir management resulted in RRR in Romania of 38% for 2007 (2006: 13%)
- Divestments over past years:

Year	Country (field)	Volume (mn boe)
2004	Venezuela (Cabimas)	20.3
2005	Australia (Patricia Baleen, Cooper Basin)	6.8
2006	Venezuela (Boqueron)[1], Qatar, Ecuador	14.6
2007	Tunisia (Chergui)	3.3

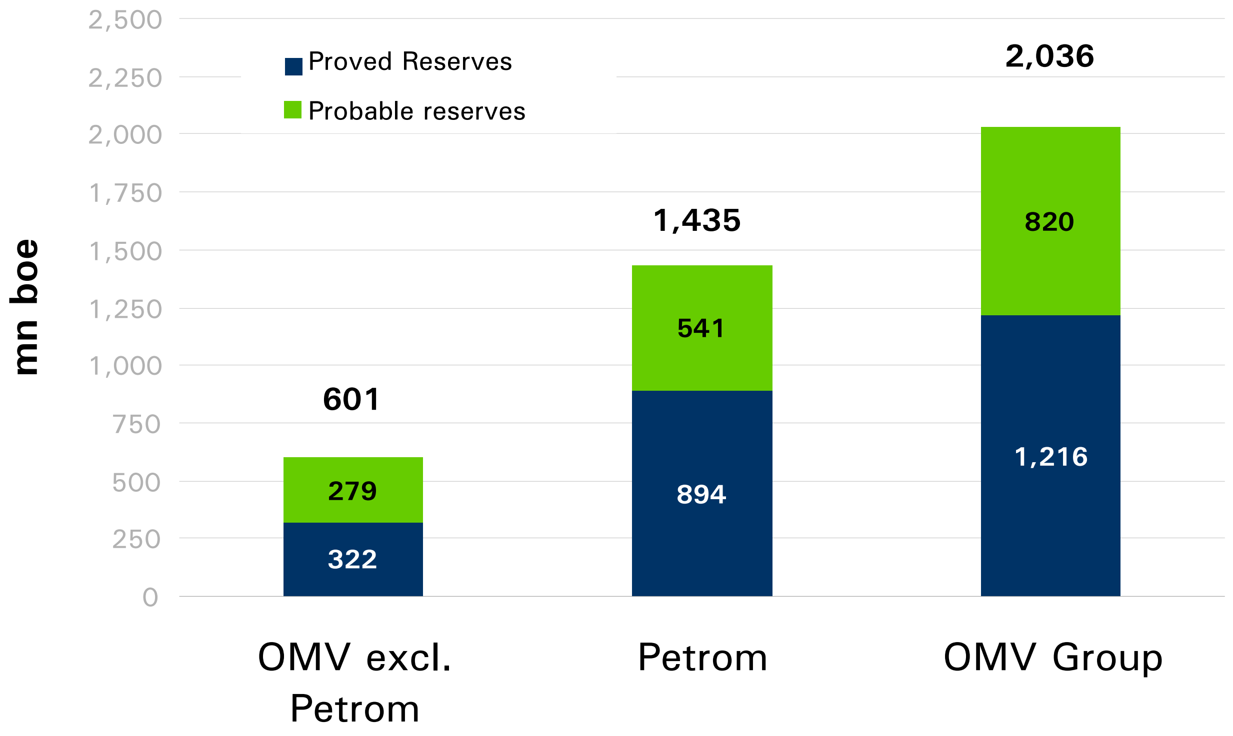
[1] conversion of contract

- Replacing reserves remains a challenge



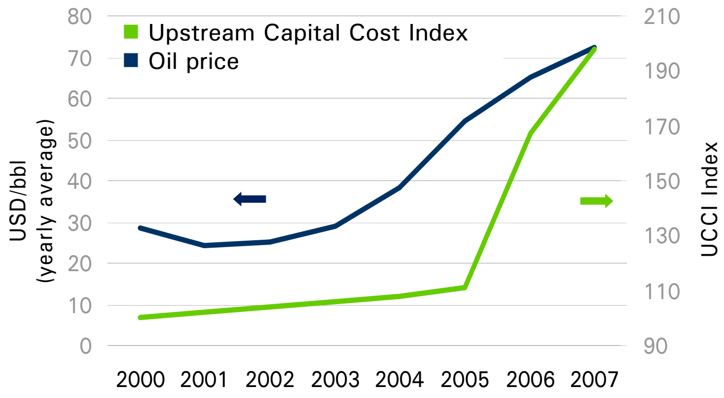
Proved and probable reserves

as of December 31, 2007



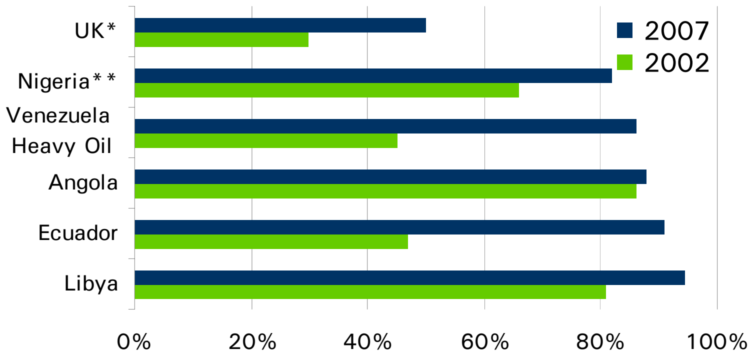
Impact of high oil prices on the industry

Project costs rise with oil prices



Source: CERA

Government take: tightening fiscal regime



Source: IHS/CERA

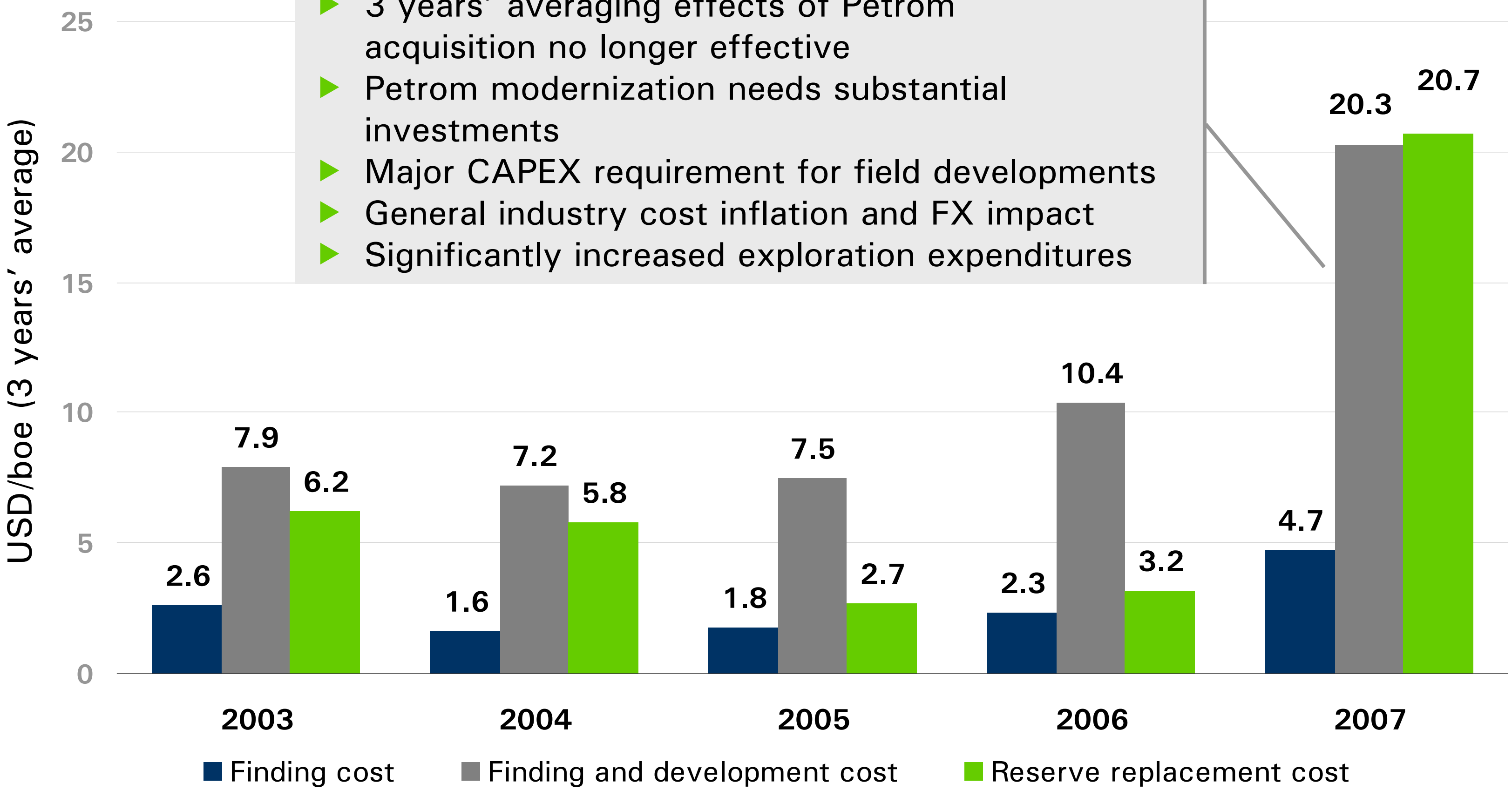
* UK terms applicable to post-1992 developments.

** Nigeria deepwater offshore leases.

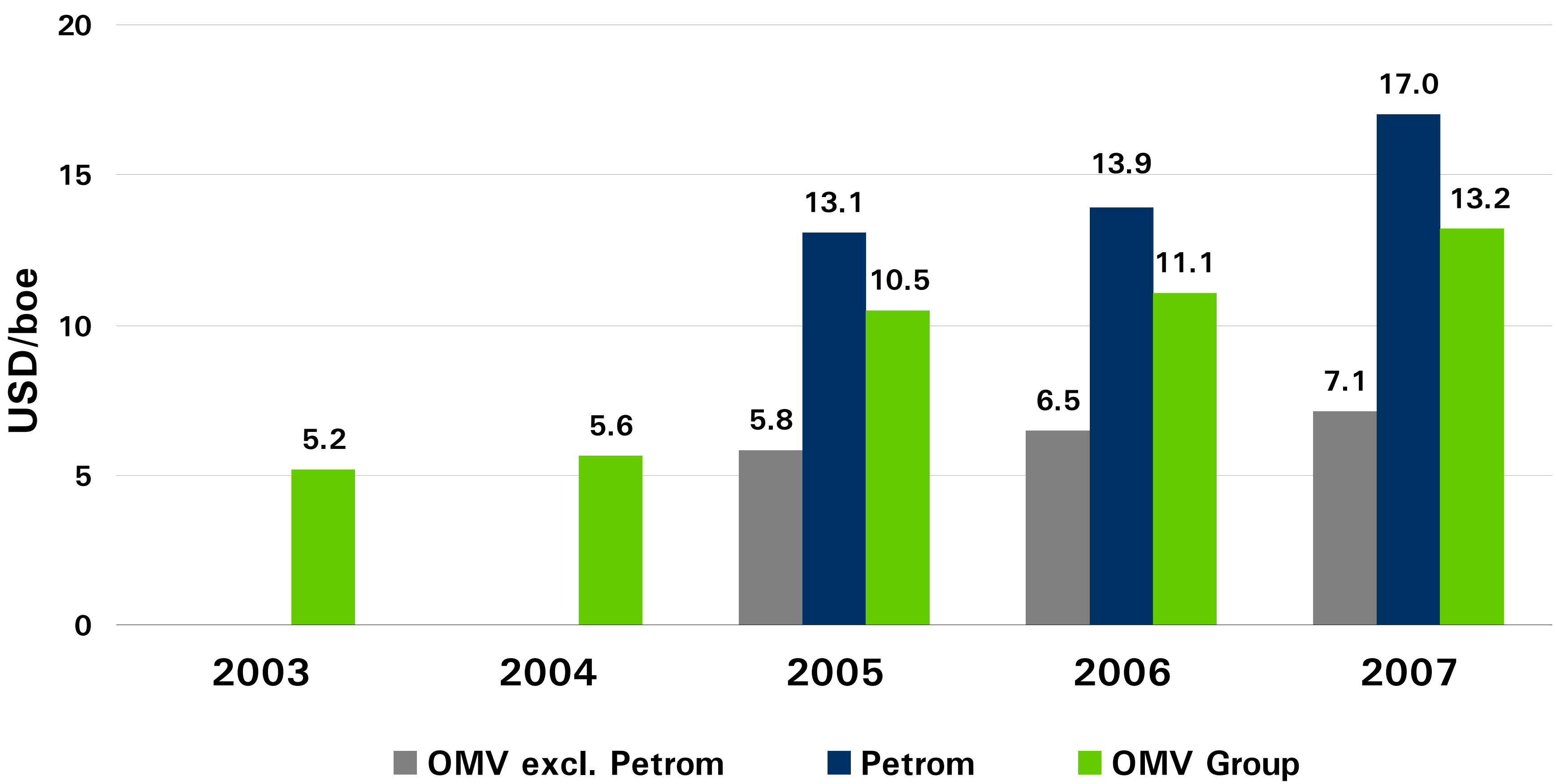
- Project cost overruns and delays
- Sky-rocketing acquisition costs
- Tightening fiscal terms
- Scarcity of experienced personnel
- Petro-Nationalism (NOCs own 80% of reserves)
- Limited access to resources
- Fierce competition for remaining resources
- Emergence of non-conventional oil

Finding, finding and development and reserve replacement cost

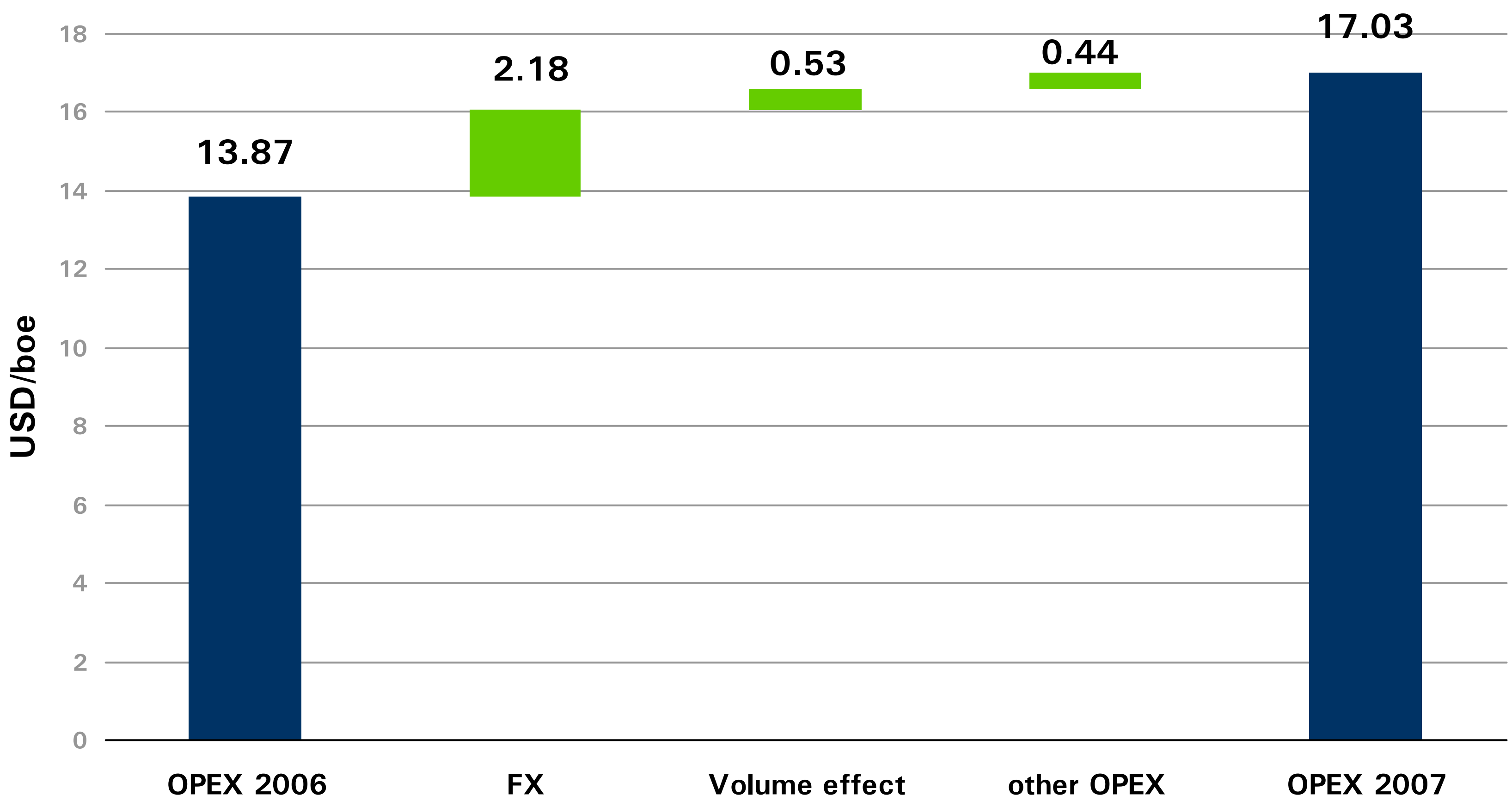
- 3 years' averaging effects of Petrom acquisition no longer effective
- Petrom modernization needs substantial investments
- Major CAPEX requirement for field developments
- General industry cost inflation and FX impact
- Significantly increased exploration expenditures



Production cost development (OPEX)



Petrom E&P
Main driver for OPEX increase was FX effect



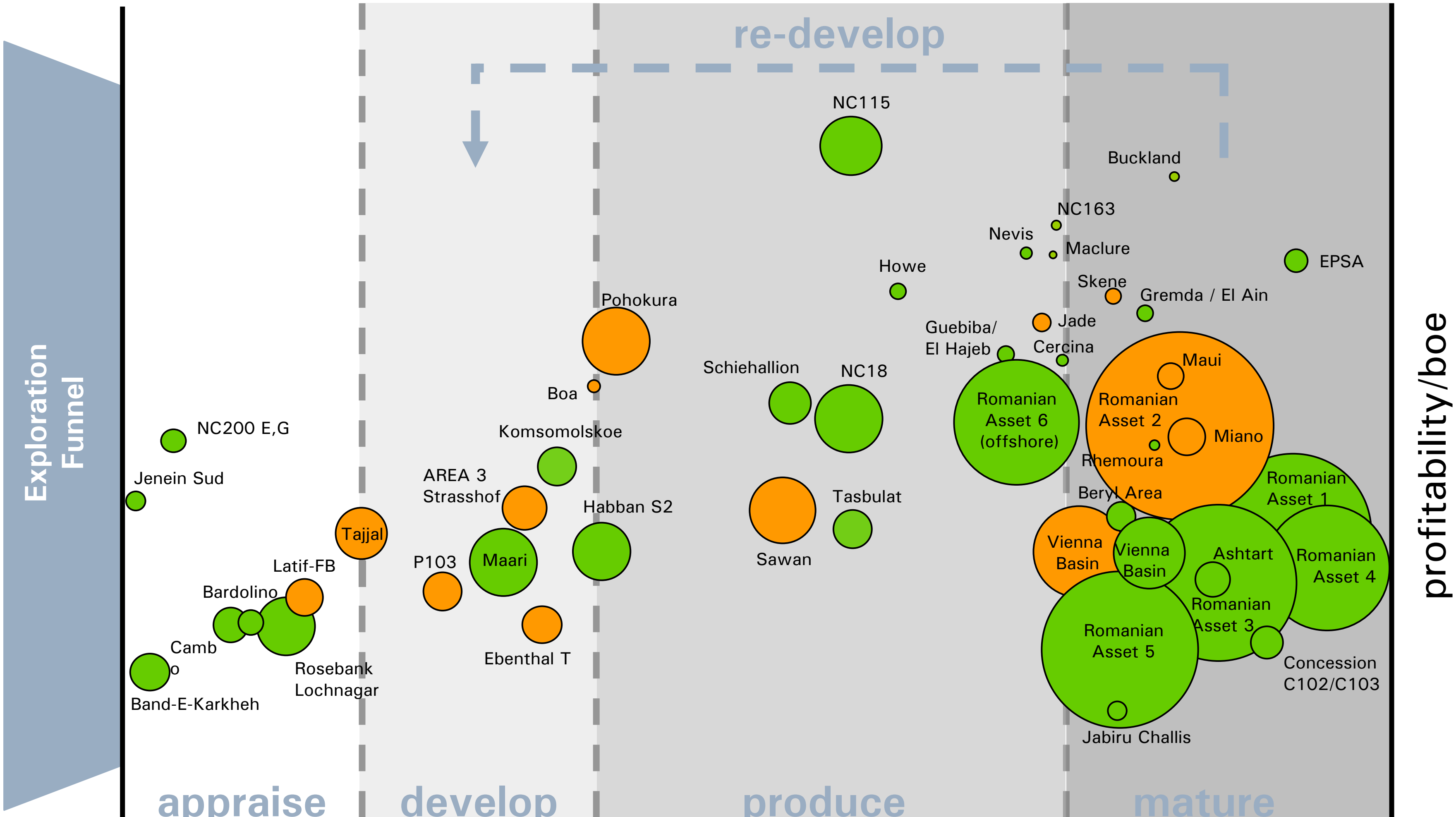
Petrom turnaround program

- Ten major projects will transform Petrom E&P operations
  - Re-development of 16 fields
  - Fast-track greenfield developments
  - Award Production Enhancement Contracts
  - Increase drilling performance
  - Install gas compression capacity to increase gas sales flexibility
  - Stringent management of field portfolio
  - Streamline organisation, reduce complexity of production facilities
  - Exercise tight cost control
  - Modernize IT to support change
  - Field Academy to educate skilled operational personnel

Acquisition of oil service business of Petromservice

- Acquisition costs: EUR 328.5 mn (closing on February 1, 2008)
- Purpose of acquisition:
  - Increase efficiency of well workover and maintenance
  - Improve HSEQ
  - Reduce OPEX by USD 1.5/boe
- 9,800 Petromservice staff merged with 3,500 staff of existing service unit of Petrom into Exploration and Production Services (EPS)
- Further investments of approx. EUR 90 mn for CAPEX in running business and modernization until 2010

Portfolio lifecycle



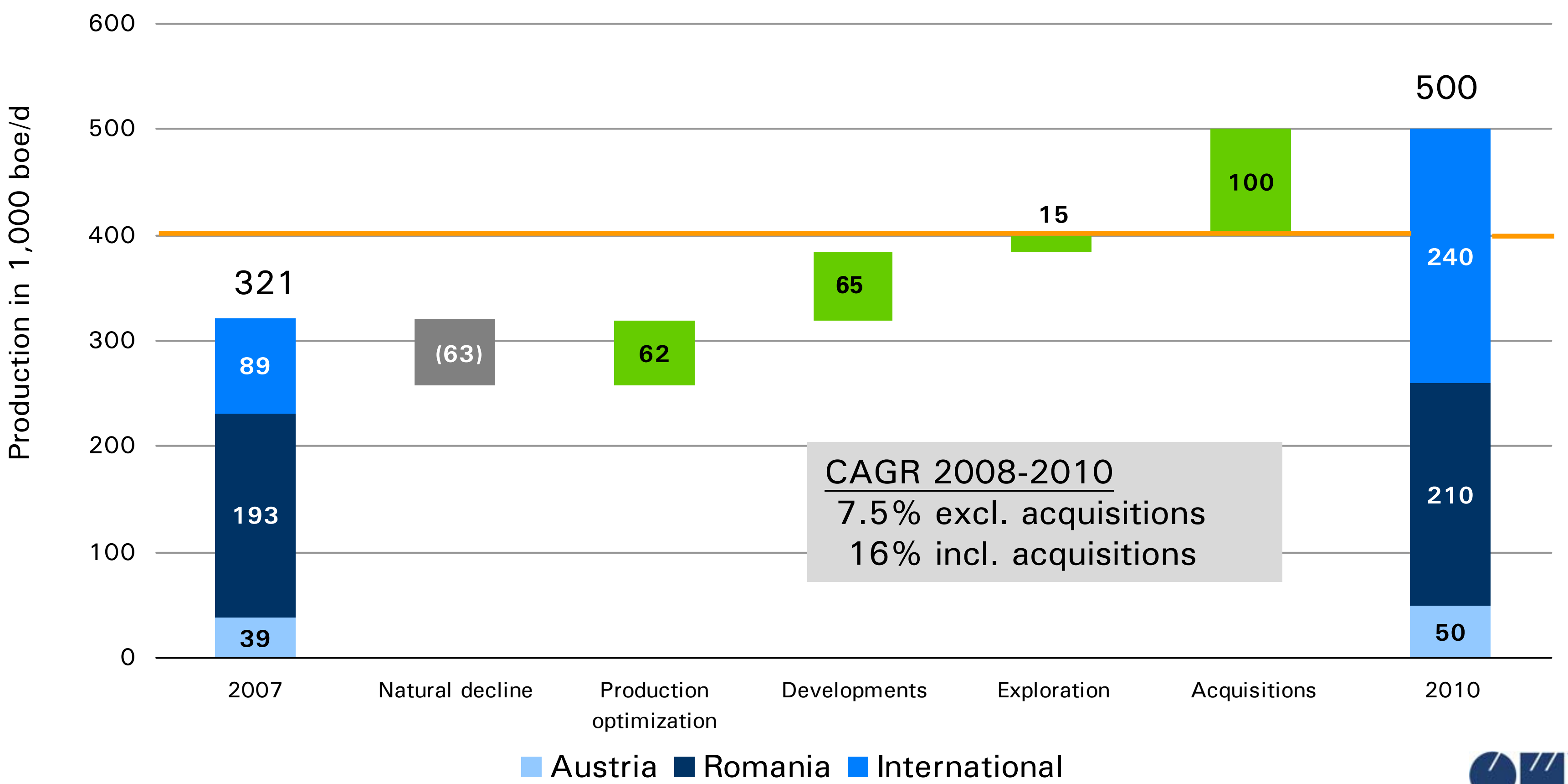
Oil Gas O bubble size illustrates OMV 2P reserves

Field developments to deliver new production until 2010

Year	Field	Country
2008	Maari Komsomolskoe Habban NC186 Strasshof Ebenthal	New Zealand Kazakhstan Yemen Libya Austria Austria
2009	Bardolino Tajjal NC115 Turkmenoi	UK Pakistan Libya Kazakhstan
2010	Meteor	UK

Production targets 2010

Targeting significant production growth in international business outside Austria and Romania



Activity focus in 2008

- Put fields on stream in Austria, Romania, Kazakhstan, New Zealand and Libya
- Concentrate efforts on exploration program in newly acquired licenses
- Accelerate turnaround projects in Romania leading to production increase
- Integrate Petromservice to enhance operational efficiency of Petrom
- Drill 80 exploration and appraisal wells (thereof Romania: 30) and 370 production wells (thereof Romania: 240)
- Screen acquisition opportunities in the wake of weakened markets

OMV

Wolfgang Ruttenstorfer
CEO

On track to deliver future value growth and update on MOL

European downstream

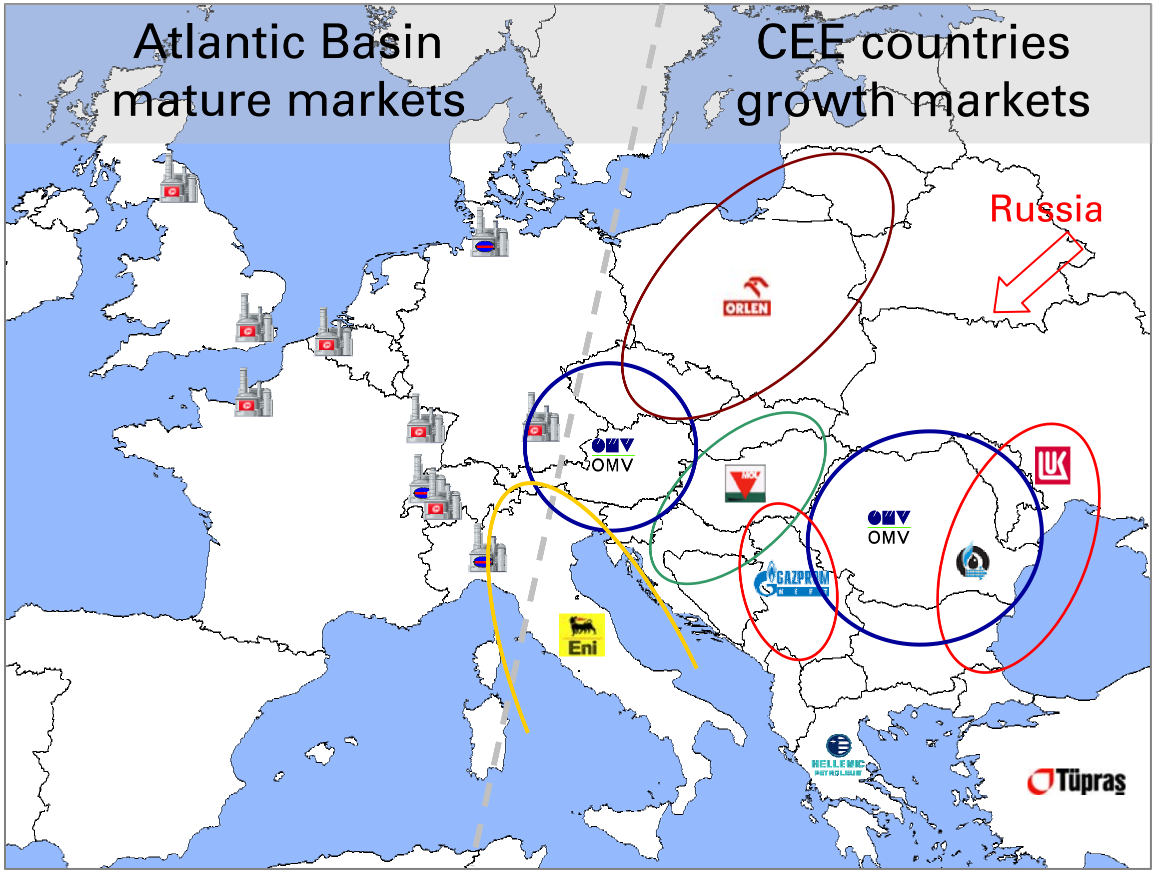
Petroplus
7 refineries (816 kbbl/d)

Colony Cap.
3 refineries (234 kbbl/d)

- Ingolstadt
- Coryton
- Reichstett
- P. Couronne

Berre Letang → Basell

- 16% Ceska



Rompetrol
- 75% acquired by KazmunaiGas

NIS
- JSC Gazprom Neft has agreed purchase of 51% in NIS

Rationale: Short-/mid term

Capture advantage from:
- high margin environment
- growing US demand

Rationale: Long-term

Capture market growth:
- selective growth
- optimization and further consolidation

Update on OMV-MOL

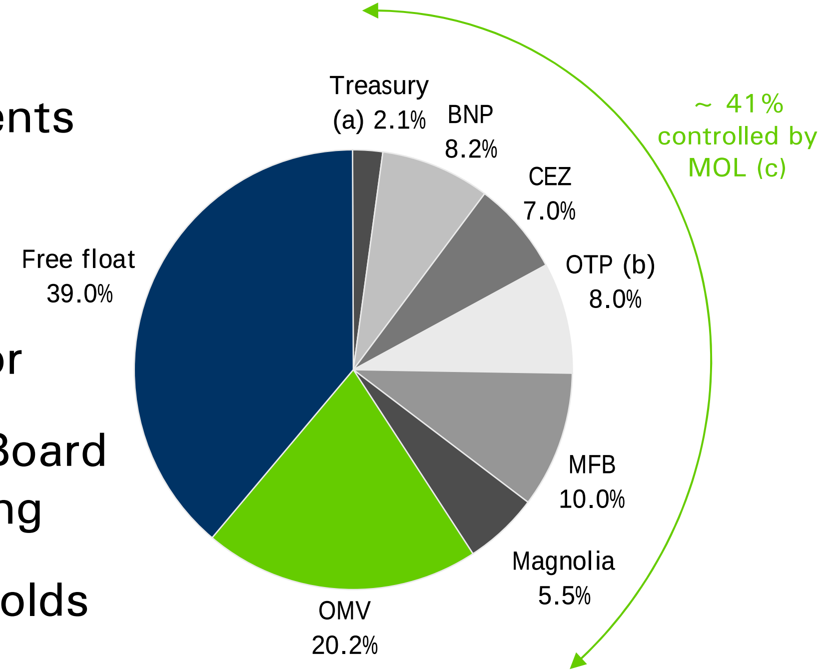
- EU antitrust approval
  - Merger notification submitted to European Commission on January 31, 2008
  - Important step forward in the merger control procedure
  - Due to complexity, political significance of case and MOL's management opposition, decision on antitrust relief measures expected at the end of phase 2 in August at the latest

- OMV's commitment to OMV-MOL remains unchanged
  - The combination of OMV and MOL is a unique opportunity which would generate a high level of synergies and value for the shareholders of both companies
  - We believe that the combined group would have the scale to compete more effectively with major international integrated oil and gas companies
  - The Board would be prepared to make an offer to MOL's shareholders of HUF 32,000 per share after technical impediments, namely the 10% voting restriction in MOL's Articles of Association and MOL management's effective control of certain shares ('quasi treasury shares') in MOL, are removed

MOL's Annual General Meeting: OMV will address corporate governance issues

OMV will propose agenda points for MOL AGM on April 24, 2008

- Expression of shareholder opinion that MOL's quasi treasury share arrangements should be unwound and that these shares should be immediately disenfranchised of all rights, including voting rights and dividends
- Appointment of an independent auditor to review the quasi-treasury share arrangements entered into by MOL's Board
- Timely publication of the detailed voting reports of the 2008 AGM to enable shareholders to form a view on who holds the effective control of the company



Details to the proposed resolutions are available on www.omv.com

Data as of February 21, 2008
Note: total shares outstanding include 109,674,923 shares of class 'A' shares and 578 of class 'C' shares
(a) Number of treasury shares include share buy back transactions to February 13, 2008
(b) OTP owns 8.757 mn shares of MOL through a stock lending agreement and 1.572 mn shares outside this arrangement, corresponding to 8.0% and 1.4% of MOL's total number of shares outstanding
(c) Neither confirmed, nor rejected by MOL's Board

On track to deliver future value growth

- Enhancing value of our growth assets
  - **E&P**: Field developments scheduled for 2008 are well on track and within the target range of delivering organic growth of 7.5% per year until 2010
  - **R&M**: Burghausen petrochemicals operations expanded; restructuring project at Bayernoil to improve efficiency and yield factor
  - **G&P**: EconGas is pursuing marketing activities in neighboring countries; feasibility study for an LNG terminal in Croatia is ongoing and the Nabucco project should help to diversify gas supply in future
- Restructuring at Petrom is making good progress
- Expansion in Turkey
- Well positioned for second phase of consolidation in CEE

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