



OMV Group in figures 2010

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Statement of the Chairman of the Executive Board

Dear shareholders,

2010 was an excellent year for OMV despite what remained a challenging environment.

- ▶ An increase in OMV's stake in Petrol Ofisi, the leading company in the Turkish oil products retail and commercial business, resulting in sole control;
- ▶ A boost for our Exploration and Production business segment, following the acquisition in Pakistan and additional exploration licenses in our core regions;
- ▶ A determined drive to implement key projects in the Gas and Power segment, such as Nabucco and the gas-fired power plants in Romania and Turkey;
- ▶ A lasting improvement in our cost base through carefully targeted cost savings.

In **E&P** the acquisition of Petronas' exploration and production interests in Pakistan as well as of additional exploration license awards in the Kurdistan Region of Iraq have further strengthened our position. We were able to announce significant discoveries in Tunisia (Nawara), and we pressed ahead with our major oil field development projects in Yemen (Habban) and Kazakhstan (Komsomolskoe). The acquisition of sole control of Petrol Ofisi was a major breakthrough for the **R&M** business segment.

Other important events of the year were large-scale scheduled maintenance turnarounds and safety upgrades at the Schwechat and Petrobrazi refineries. Our Arpechim plant in Romania was shut down until further notice, and the petrochemical business there sold to Oltchim. Additionally, in order to further focus our retail activities on our strategic markets, we have divested the filling stations in the German states of Thuringia and Saxony. The key projects in **G&P** made steady progress: All of the countries involved in the Nabucco gas pipeline project have ratified the Intergovernmental Agreement, construction of the gas-fired power plants in Romania and Turkey moved ahead on schedule, and work began on the first wind farm. At the Central European Gas Hub (CEGH), trading of futures was successfully launched.



Wolfgang Ruttenstorfer

Executive and Supervisory Board

Executive Board:

Wolfgang Ruttenstorfer

Terms of office July 3, 1992 to January 27, 1997
and January 1, 2000 to March 31, 2011
Chairman and Chief Executive Officer

Gerhard Roiss

Term of office September 17, 1997 to March 31, 2014
Deputy Chairman
Refining and Marketing including petrochemicals
and chemicals, as of April 1, 2011 Chairman and
Chief Executive Officer

Werner Auli

Term of office January 1, 2007 to March 31, 2014
Gas and Power

Supervisory Board:

Peter Michaelis Chairman

Khadem Al Qubaisi Deputy Chairman (since May 26, 2010)

Wolfgang Berndt Deputy Chairman (since May 26, 2010)

Mohamed Al Khaja (until May 26, 2010)

Alyazia Al Kuwaiti (Deputy Chairwoman until May 26, 2010)

Elif Bilgi-Zapparoli

David C. Davies

Term of office April 1, 2002 to March 31, 2014
Chief Financial Officer

Jaap Huijskes

Term of office April 1, 2010 to March 31, 2015
Exploration and Production since July 1, 2010

Helmut Langanger

Term of office April 1, 2002 to September 30, 2010
Exploration and Production until June 30, 2010

Manfred Leitner

Term of office April 1, 2011 to March 31, 2014
Refining and Marketing including petrochemicals
and chemicals

Helmut Draxler

Wolfram Littich

Herbert Stepic

Herbert Werner

Rainer Wieltsch (Deputy Chairman until May 26, 2010)

Norbert Zimmermann

Delegated by the Central Works Council as per section 110 para 1 Labor Relations Act:

Leopold Abraham
Wolfgang Baumann

Franz Kaba
Ferdinand Nemesch

Markus Simonovsky

At a glance

	2010	2009	2008	2007	2006
Oil and gas production in boe/d	318,000	317,000	317,000	321,000	324,000
Retail stations (excl. Petrol Ofisi)	2,291	2,433	2,528	2,538	2,540
Refining capacity in mn t	25.8	25.8	25.8	26.4	26.4
Gas marketing volumes in bcm	18.0	13.1	12.8	13.1	14.1
Return on average capital employed (ROACE) in %	10	6	12	16	18
Return on equity (ROE) in %	11	7	16	19	20
Gearing ratio in %	46	33	37	24	7
Payout ratio in % ¹	32	52	22	24	23

¹ Based on the dividend proposal to the Annual General Meeting 2011 in the amount of EUR 1.00 per share.

Key figures of the Group

Statement of income in EUR mn	2010	2009	2008	2007	2006
Sales	23,323	17,917	25,543	20,042	18,970
Earnings before interest and taxes (EBIT)	2,334	1,410	2,340	2,184	2,061
Clean CCS EBIT ¹	2,470	1,418	3,405	n.a.	n.a.
Financial result	(373)	(228)	(31)	228	95
Income from ordinary activities	1,961	1,182	2,309	2,412	2,156
Taxes on income	(747)	(465)	(780)	(569)	(506)
Net income after minorities	921	572	1,374	1,579	1,383
Clean CCS net income after minorities ¹	1,118	596	1,942	n.a.	n.a.
Balance sheet in EUR mn	2010	2009	2008	2007	2006
Balance sheet total	26,404	21,415	21,376	21,250	17,804
Equity	11,312	10,035	9,363	10,340	9,176
Net debt	5,167	3,314	3,448	2,453	630
Average capital employed	14,274	13,639	13,341	11,735	9,120

¹ Clean CCS figures exclude special items and inventory holding effects resulting from the fuels refineries. The CCS result is reported since 2009; for reasons of comparability 2008 numbers have been adjusted accordingly.

Key figures of the Group

Cash flow in EUR mn	2010	2009	2008	2007	2006
Cash flow from operating activities	2,886	1,847	3,214	2,066	2,027
Cash flow from investing activities	(2,875)	(1,210)	(3,404)	(3,573)	(2,226)
Investments	(2,942)	(2,743)	(3,696)	(3,715)	(2,549)
Disposals ¹	66	1,533	292	141	323
Cash flow from financing activities	256	(657)	209	660	(273)
Cash and cash equivalents at end of year	946	675	700	700	1,564
Free cash flow	11	637	(190)	(1,507)	(199)

Overview key figures	2010	2009	2008	2007	2006
Net operating profit after tax (NOPAT) in EUR mn	1,433	815	1,624	1,869	1,682
Return on average capital employed (ROACE) in %	10	6	12	16	18
Return on equity (ROE) in %	11	7	16	19	20
Equity ratio in %	43	47	44	49	52
Gearing ratio in %	46	33	37	24	7

¹ 2009: Disposals include the cash inflow of EUR 1,400 mn from the sale of the MOL shares.

Key figures by segments

Capital expenditure by segments in EUR mn	2010	2009	2008	2007	2006
Exploration and Production	1,252	1,500	2,328	1,364	732
Refining and Marketing including petrochemicals ¹	1,194	347	894	1,284	1,648
Gas and Power	712	381	243	155	36
Corporate and Other ²	49	127	82	1,316	102
Group	3,207	2,355	3,547	4,118	2,518

Group sales in EUR mn	2010	2009	2008	2007	2006
Exploration and Production	1,046	832	1,023	853	782
Refining and Marketing including petrochemicals	18,012	13,875	20,837	16,285	16,197
Gas and Power	4,262	3,205	3,675	2,896	1,948
Corporate and Other	4	5	7	7	43
Group	23,323	17,917	25,543	20,042	18,970

¹ 2006: CAPEX for R&M includes an investment of EUR 848 mn in 34% of Petrol Ofisi.

2010: CAPEX for R&M includes the increase of OMV's share in Petrol Ofisi to 95.72%.

² 2007: CAPEX for Corporate and Other includes the increase of OMV's share in MOL.

Key figures by segments

EBIT in EUR mn	2010	2009	2008	2007	2006
Exploration and Production ¹	1,816	1,450	2,274	1,933	1,908
Refining and Marketing including petrochemicals	397	(143)	(105)	84	121
Gas and Power	277	235	245	244	135
Corporate and Other	(128)	(91)	(111)	(77)	(103)
Consolidation	(28)	(41)	37	—	—
Group	2,334	1,410	2,340	2,184	2,061

Clean CCS EBIT in EUR mn ²	2010	2009	2008	2007	2006
Exploration and Production ¹	2,099	1,517	2,580	n.a.	n.a.
Refining and Marketing including petrochemicals	225	(222)	602	n.a.	n.a.
Gas and Power	279	256	274	n.a.	n.a.
Corporate and Other	(105)	(92)	(89)	n.a.	n.a.
Consolidation	(28)	(41)	37	n.a.	n.a.
Group	2,470	1,418	3,405	n.a.	n.a.

¹ Since 2008 exclusive intersegmental profit elimination now shown in the new line "Consolidation".

² Clean CCS figures exclude special items and inventory holding effects resulting from the fuels refineries. The CCS result is reported since 2009; for reasons of comparability 2008 numbers have been adjusted accordingly.

Key figures by segments

EBITD in EUR mn ¹	2010	2009	2008	2007	2006
Exploration and Production ²	2,888	2,250	2,927	2,458	2,360
Refining and Marketing including petrochemicals	812	303	453	474	456
Gas and Power	307	263	281	269	147
Corporate and Other	(80)	(42)	(65)	(39)	(86)
Consolidation	(28)	(41)	37	—	—
Group	3,899	2,734	3,633	3,161	2,877

Clean CCS EBITD in EUR mn ^{1,3}	2010	2009	2008	2007	2006
Exploration and Production ²	2,915	2,267	3,193	n.a.	n.a.
Refining and Marketing including petrochemicals	638	156	963	n.a.	n.a.
Gas and Power	309	282	299	n.a.	n.a.
Corporate and Other	(57)	(42)	(44)	n.a.	n.a.
Consolidation	(28)	(41)	37	n.a.	n.a.
Group	3,778	2,623	4,448	n.a.	n.a.

¹ EBITD: Earnings before interest, taxes and depreciation.

² Since 2008 exclusive intersegmental profit elimination now shown in the new line "Consolidation".

³ Clean CCS figures exclude special items and inventory holding effects resulting from the fuels refineries. The CCS result is reported since 2009; for reasons of comparability 2008 numbers have been adjusted accordingly.

OMV employees, HSSE

OMV employees as of December 31	2010	2009	2008	2007	2006
Employees (excluding Petrom)	6,736	5,692	5,694	5,432	5,180
Petrom employees	24,662	28,984	35,588	28,233	35,813
OMV Group employees	31,398	34,676	41,282	33,665	40,993

Health, safety, security and environment (HSSE)	2010	2009	2008	2007	2006
Fatalities (own employees)	3	1	7	3	6
Lost workday injuries (own employees)	41	46	61	40	73
Lost time injury rate per 1 mn hours worked	0.74	0.71	0.91	0.65	0.98
Energy consumption in petajoule	134.1	147.8	165.4	159.5	154.5
Greenhouse gas-emissions in mn t CO ₂ -equivalent	12.2	11.7	12.0	12.1	14.1
Spills and leakages	2,247	2,671	1,701	884	2,782

Exploration and Production

Our business activities

In 2010, OMV's oil and gas production was 318,000 boe/d and its proven reserves were about 1.15 bn boe at year-end. OMV is successfully exploiting its core assets in Romania and Austria and has a well-balanced international portfolio.

Our objectives and strategy

We will strive for zero fatalities and continue to reduce our LTI-rate. We are targeting a production level in line with that of 2010 (excluding recent acquisitions and the negative impact of the political situation in North Africa and Middle East). Increased production levels are expected in Yemen due to the additional early production facilities that will come on stream in 2011 and in Kazakhstan following the resolution of some start-up and operational difficulties. This increase will compensate for the natural decline in Romania and Austria. Growth will come from three areas: Field developments, exploration and acquisitions.

Our competitive advantages

- ▶ Large asset base through Petrom's operations in Romania and OMV's activities in Austria.
- ▶ Strong track record in optimizing recovery from mature fields.
- ▶ Outstanding expertise with sour gas production.
- ▶ Experience in politically and environmentally sensitive areas.
- ▶ A well-balanced portfolio with production ratios of roughly 50:50% oil-gas and 80:20% onshore-offshore.
- ▶ Synergies available to an integrated energy company.

Exploration and Production

Key projects 2010

Country	Field/area	Oil/gas	OMV 2010 average production in boe/d
Romania	Oltenia	Gas	40,000
Romania	Petromar	Gas	32,000
Romania	Moldova Sud	Oil + gas	22,000
Libya	NC 115	Oil	20,000
Romania	Muntenia Vest	Oil	15,000
Austria	Area 2 Matzen	Oil	15,000
Romania	Crisana-Banat	Oil	13,000

Key development projects

Country	Field/area	Oil/gas	First production
Yemen	Block S2	Oil	2006
Kazakhstan	Komsomolskoe	Oil	2009
New Zealand	Maari	Oil	2009
Romania	Several field re-developments	Oil + gas	2011-2015

Number of completed wells	2010	2009	2008	2007	2006
Exploration and appraisal	22	33	70	60	45
Development and production	199	213	348	240	218
Total	221	246	418	300	263

Exploration and Production

Production ¹	2010	2009	2008	2007	2006
Crude oil and NGL production in mn bbl	63.4	62.6	60.9	59.8	61.6
Petrom	33.3	33.5	34.4	34.0	35.6
Austria	6.1	6.4	6.1	6.2	6.3
Northwestern Europe	1.7	1.4	1.8	2.6	3.3
North Africa	14.3	13.5	15.7	14.6	13.3
Middle East	2.4	2.3	1.2	0.6	0.1
Australia/New Zealand	5.5	5.5	1.7	1.8	1.0
Natural gas production in bcf	295.1	297.2	308.0	321.6	317.6
Petrom	182.3	188.2	198.3	205.2	211.0
Austria	55.6	50.1	46.1	48.9	46.6
Northwestern Europe	5.4	5.5	6.2	7.1	8.8
Middle East	30.7	31.4	37.2	40.1	40.3
Australia/New Zealand	21.0	22.1	20.1	20.3	10.9
Total production in mn boe	115.9	115.5	115.9	117.2	118.4
Petrom	67.1	68.3	71.1	72.0	74.6
Austria	15.4	14.7	13.8	14.3	14.0
Northwestern Europe	2.6	2.3	2.9	3.8	4.8
North Africa	14.3	13.5	15.7	14.6	13.3
Middle East	7.5	7.5	7.4	7.3	6.8
Australia/New Zealand	9.0	9.2	5.0	5.1	2.9

¹ 2006: South America is not shown separately; however, figures are included in the total.

Exploration and Production

Reserves ^{1,2}	2010	2009	2008	2007	2006
Proved oil and NGL reserves in mn bbl	659.9	674.9	696.4	698.3	738.4
Petrom	443.0	458.1	481.4	508.3	544.1
Austria	48.3	50.8	51.4	55.9	56.0
Northwestern Europe	12.3	14.8	13.8	14.8	17.0
North Africa	116.0	112.1	116.3	88.5	92.0
Middle East	22.0	19.8	13.3	9.3	8.0
Australia/New Zealand	18.4	19.4	20.1	21.4	21.3
Proved natural gas reserves in bcf	2,726.7	2,845.7	2,825.2	2,878.0	3,071.1
Petrom	2,102.4	2,141.3	2,113.9	2,083.5	2,144.0
Austria	414.6	443.8	494.0	520.8	544.4
Northwestern Europe	26.1	31.0	28.5	30.5	37.3
North Africa	—	—	—	—	19.6
Middle East	82.9	107.8	105.1	139.0	225.2
Australia/New Zealand	100.7	121.8	83.6	104.3	100.6
Total proved reserves in mn boe	1,153.0	1,188.1	1,205.8	1,216.0	1,289.3
Petrom	832.0	853.9	872.3	893.6	940.4
Austria	117.4	124.7	133.7	142.7	146.8
Northwestern Europe	16.6	19.9	18.6	19.9	23.2
North Africa	116.0	112.1	116.3	88.5	95.3
Middle East	35.8	37.7	30.8	32.5	45.5
Australia/New Zealand	35.2	39.7	34.0	38.8	38.0

¹ Developed and undeveloped reserves as of December 31.

² 2006: South America is not shown separately; however, figures are included in the total.

Refining and Marketing including petrochemicals

Our business activities

OMV operates refineries in Schwechat (Austria) and Burghausen (Southern Germany), both with integrated petrochemical complexes. Together with the Petrobrazi and Arpechim refineries (Romania) and our 45% stake in Bayernoil (Southern Germany), these give us a total annual processing capacity of 25.8 mn t (530,000 bbl/d). Our network of 2,291 filling stations in 12 Central and Southeast European countries (excluding Petrol Ofisi/Turkey), and our efficient commercial business underpin our market leadership. With the acquisition of sole control in the Turkish marketing company Petrol Ofisi, we have strengthened our position as one of the leading companies in the European filling station market.

Our objectives and strategy

The focus for 2011 will be on increasing profitability by further consolidating and optimizing our business. Commitment to cost saving will remain in focus with cost cutting and profitability enhancement programs running. In Romania, we will concentrate on the investment program for Petrobrazi to establish a stable, fully upstream-integrated refinery. In marketing, we will focus on continued optimization and consolidation of the

retail and commercial business as well as on qualitative growth in our premium network. In Turkey, we will concentrate on the integration of activities and businesses, thereby leveraging the significant synergy potentials and realizing first positive effects.

Our competitive advantages

- ▶ Advantageous supply position in the western (Austria, Southern Germany) and eastern (Romania) hubs.
- ▶ Competitive western hub due to completed investment and highly integrated petrochemical operations.
- ▶ Efficient filling station network with competitive market shares based on strong brands (OMV, Avanti, Petrom and Petrol Ofisi), and an innovative, high-quality non-oil business (VIVA).
- ▶ Superior product quality and environmental standards.
- ▶ Strong position in Turkey, the fastest growing oil market in Europe.

Refining and Marketing including petrochemicals

Source of processed crude oil in 1,000 t	API	2010	2009	2008	2007	2006
Algeria	45.5	77	158	1,321	483	370
Austria	21.8–35.1	934	953	895	931	853
Azerbaijan	34.4	420	576	182	399	704
Egypt	32.3–41.1	502	396	407	280	—
Iran	31.0–33.0	707	180	335	676	342
Iraq	31.3–32.6	237	1,406	1,534	1,015	144
Kazakhstan	39.1–42.2	3,564	4,934	4,443	4,882	4,406
Libya	36.8–43.1	4,376	4,389	5,030	5,311	5,334
Nigeria	30.2–35.0	1,720	1,098	434	265	1,819
Romania	15.8–40.3	3,804	4,346	4,290	4,268	4,449
Russia	30.4–46.4	1,715	795	1,440	1,385	3,198
Saudi Arabia	27.6–38.5	—	331	502	664	811
Syria	23.3–37.5	962	752	497	1,069	1,021
Tunisia	29.4–43.8	111	252	296	222	205
United Kingdom	27.3	—	—	—	25	333
Venezuela	30.7	—	373	906	403	—
Others	—	388	131	194	113	74
Total		19,518	21,071	22,706	22,391	24,063

Crude oil processing in 1,000 t	2010	2009	2008	2007	2006
Crude oil	19,518	21,071	22,706	22,391	24,063
Semi-finished products and others	1,456	1,507	1,445	829	1,056
Total ¹	20,974	22,578	24,151	23,220	25,119
Utilization rate in %	76	82	86	85	92

¹ As of 2010, this figure is reported in line with the refining west reporting standard. Figures for 2008 and 2009 have been adjusted accordingly.

Refining and Marketing including petrochemicals

Total refined product sales in 1,000 t ¹	2010	2009	2008	2007	2006
Petrochemicals	2,080	2,024	2,126	2,021	2,174
Gasoline	5,338	5,931	6,099	4,802	5,032
Jet fuel	1,766	1,592	1,704	1,643	1,583
Diesel fuel	9,949	10,084	10,281	6,993	6,737
Heating oil extra light	2,582	2,486	2,923	2,033	2,861
Fuel oil	955	1,257	1,508	1,677	2,047
Bitumen	614	902	903	752	753
Coke	433	286	399	348	388
Others	759	968	1,052	1,155	1,392
Total	24,476	25,529	26,994	21,424	22,967

Marketing ²	2010	2009	2008	2007	2006
Sales volumes in mn t ³	16.03	16.79	17.32	17.09	18.53

¹ Reported since 2010 and shown for 2008 and 2009 as well. Includes all products sold by the Group. 2006 and 2007 figures are refining sales volumes.

² Retail and commercial business.

³ As of 2010, Petrom export sales are excluded here, but included in total refined product sales. Figures for 2008 and 2009 have been adjusted accordingly.

Refining and Marketing including petrochemicals

Number of retail stations as of December 31	2010 ¹	2009	2008	2007	2006
Austria	417	445	541	559	562
Bosnia and Herzegovina	28	28	26	21	19
Bulgaria	94	96	95	90	87
Croatia	62	61	56	54	51
Czech Republic	218	221	215	218	219
Germany	389	396	405	404	412
Hungary	178	174	174	171	168
Italy	—	97	97	109	110
Moldavia	102	113	115	112	81
Romania	546	546	550	550	593
Serbia	59	59	59	55	43
Slovakia	93	93	93	92	92
Slovenia	105	104	102	103	103
Total	2,291	2,433	2,528	2,538	2,540
[thereof with VIVA shops]	[954]	[993]	[1,031]	[981]	[944]

¹ Excluding Petrol Ofisi.

Gas and Power

Our business activities

Our G&P segment operates across the entire gas value chain. We have long-proven partnerships with major gas suppliers to assure stable supply to our markets and also produce gas at our own fields. Through our 2,000 km gas pipeline network as well as our gas storage facilities we are a major contributor to security of supply in Austria and beyond. Additionally, we are driving the Nabucco gas pipeline project, which will increase Europe's security of supply. Our Central European Gas Hub (CEGH) is the most important gas hub on the gas routes from East to West and also operates a gas exchange. We are about to realize additional value creation through the expansion of the gas value chain to power, thereby exploiting synergies with the gas business.

Our objectives and strategy

Our main goal is to strengthen and grow our position in markets with increasing liquidity (CEE, SEE and Turkey). We are working towards diversification and expansion of our supply agreements and gas pipelines and to increase the already strong contribution from our equity gas production. We are building up a portfolio of flexible gas and power assets spanning

European markets, which will be monetized by trading. Full development of integrated asset-backed trading for gas and power will create additional value and help manage the risk exposure, while reaping benefits from synergies.

Our competitive advantages

- ▶ Integrated approach along the whole gas value chain, from exploration and production to power generation and trading of gas and power.
- ▶ Projects to bridge supply-source regions with European downstream markets.
- ▶ Long-term partnerships with major gas suppliers.
- ▶ Excellent geographical positioning.
- ▶ Presence in the growth markets of Europe and Turkey with strong gas marketing subsidiaries.
- ▶ CEGH as one of the leading hubs in Continental Europe, providing OTC and exchange services.

Gas and Power

Gas sales in mn cbm	2010	2009	2008	2007	2006
OMV Gas	174	178	221	400	1,436
EconGas	13,239	8,290	7,533	7,409	7,710
Petrom	4,661	4,594	5,021	5,257	4,969
Total ¹	18,028	13,062	12,775	13,066	14,115

Supply in mn cbm	2010	2009	2008	2007	2006
Equity supply	4,993	5,259	5,256	5,630	5,385
Russia	4,081	3,809	4,562	3,727	5,851
Norway	1,302	1,321	1,341	1,363	1,272
Others	6,746	2,996	2,007	1,871	1,922
Total ²	17,122	13,385	13,166	12,591	14,430

Gas transportation sold in bcm ³	2010	2009	2008	2007	2006
Total	89.21	75.29	66.32	64.31	58.51

¹ Deviation between Total and sum of the individual companies possible due to intercompany relations.

² Deviation between supply and sales volumes due to changes in storage volumes.

³ In the logistics business, OMV introduced a new definition for the sold transportation capacity of gas starting in 2008, in line with European efforts towards harmonization and transparency: Calculation is now based on quantities assigned to shippers at pipeline connection points.

Gas and Power

Storage	2010	2009	2008	2007	2006
Storage capacity sold in mn cbm	2,307	2,211	2,187	2,006	1,534
Average storage capacities sold in cbm/h	867,507	850,207	802,760	771,286	672,400
Gas prices in Romania in USD/1,000 cbm ¹	2010	2009	2008	2007	2006
Import price ^{2,3}	290	353	440	293	297
Regulated gas price for domestic producers ²	155	162	196	184	122
Regulated gas price for households	320	347	414	364	301
Regulated gas price for industrial customers	309	335	389	350	287

¹ Prices per 1,000 cbm at 15 °C.

² In 2010, ANRE (Romanian Energy Regulatory Authority) ceased to publish the regulated gas price for domestic producers and the import price taken into account for the regulated end user/basket gas price calculation. The regulated gas prices for domestic producers for 2010 in the table above are the latest published by ANRE.

³ For 2010, the actual import gas price, published retrospectively by ANRE on a monthly basis, is presented in the table. Import gas prices for previous years have not been adjusted.

Market indicators

	2010	2009	2008	2007	2006
Average crude price for Brent in USD/bbl	79.50	61.67	97.26	72.39	65.14
Average crude price for Urals in USD/bbl	78.29	61.18	94.76	69.38	61.35
NWE refining margin in USD/bbl ¹	2.90	3.23	8.23	4.88	4.85
Med Urals refining margin in USD/bbl	2.87	2.08	5.54	5.32	5.41
Naphtha contract price in EUR/t	535	381	534	489	446
WECP ethylene in EUR/t ²	952	737	1,102	904	863
WECP propylene in EUR/t ²	935	610	960	859	826
World crude demand in mn bbl/d ³	87.9	85.0	86.3	86.0	84.5
World crude output in mn bbl/d ³	87.3	85.2	86.4	85.6	85.2
Gas market in Austria in bcm ^{3,4}	9.6	8.2	8.4	7.9	8.5
Petroleum product consumption in OMV markets in mn t ^{3,5}	101	102	85	82	85
[thereof in Austria in mn t] ³	[11.5]	[11.3]	[11.9]	[12.0]	[12.7]
Average exchange rate EUR-USD	1.33	1.39	1.47	1.37	1.26
Average exchange rate EUR-RON	4.21	4.24	3.68	3.34	3.53
Average exchange rate EUR-TRY	2.00	2.16	1.79	1.91	1.81

¹ North West European.

² West European Contract Prices.

³ 2010 figures are estimates.

⁴ Gas sales volumes to customers according to E-Control GmbH.

⁵ The OMV markets include Austria, Bosnia and Herzegovina, Bulgaria, Croatia, Czech Republic, Hungary, Moldavia, Romania, Serbia, Slovakia, Slovenia, Southern Germany and Turkey. Turkey is included starting from 2009. The comparable figure including Turkey for 2008 is 115 mn t.

Key OMV share data

Key OMV share data (ISIN: AT0000743059)	2010	2009	2008	2007	2006
Number of outstanding shares in mn ¹	298.80	298.78	298.75	298.73	298.71
Market capitalization as of December 31 in EUR bn	9.29	9.17	5.59	16.56	12.84
Year's high in EUR	32.63	31.00	57.80	55.42	59.86
Year's low in EUR	24.12	18.02	16.70	39.10	37.20
Year end in EUR	31.10	30.70	18.72	55.42	42.99
Price/Earnings (P/E) ²	10.1	16.0	4.1	10.5	9.3
Price/Cash flow (P/CF) ²	3.2	5.0	1.7	8.0	6.3
Dividend per share in EUR ³	1.00	1.00	1.00	1.25	1.05
Payout ratio in % ⁴	32	52	22	24	23
Earnings per share in EUR	3.08	1.91	4.60	5.29	4.64
Cash flow per share in EUR ⁵	9.66	6.18	10.76	6.92	6.80
Book value per share in EUR	30.39	27.10	24.77	27.24	23.36
Dividend yield in %	3.2	3.3	5.3	2.3	2.4

¹ No par value shares less treasury shares.

² Based on year-end price.

³ 2010: Proposal to the Annual General Meeting 2011.

⁴ Based on the dividend proposal to the Annual General Meeting 2011 in the amount of EUR 1.00 per share.

⁵ Cash flow from operating activities.

Financial calendar

Financial calendar	Dates ¹
Results January–December and Q4 2010	Wed, February 23, 2011
Trading statement Q1/11	Thu, April 28, 2011
Record date for the Annual General Meeting	Sat, May 7, 2011
Results January–March 2011	Wed, May 11, 2011
Annual General Meeting ²	Tue, May 17, 2011
Ex dividend date	Mon, May 23, 2011
Dividend payment date	Tue, May 24, 2011
Trading statement Q2/11	Fri, July 22, 2011
Results January–June and Q2 2011	Wed, August 10, 2011
Trading statement Q3/11	Fri, October 21, 2011
Results January–September and Q3 2011	Wed, November 9, 2011
Results January–December and Q4 2011	February 2012

¹ The dates shown above are provisional and subject to final confirmation.

² Annual General Meeting: 2:00 pm (CET), Reed Messe Wien GmbH, Messeplatz 1, 1020 Vienna, Austria.

OMV stock exchange and privatization history

1987: In December the initial public offering takes place on course with the privatization of the public sector. The Österreichische Industrieholding AG (ÖIAG) sells 15% of OMV's capital stock (ATS 2 bn split into 2 mn shares with a face value of ATS 1,000) at a price of ATS 4,400 per share, thereby reducing its share to 85%. OMV shares start trading in Vienna on December 3 and close at ATS 4,455. On December 9, the shares are traded in Frankfurt and Munich for the first time.

1989: In September, ÖIAG sells another 10% of OMV shares in a secondary offering at a price of ATS 8,240 per share. Following a further sale of shares to institutional investors ÖIAG's stake is reduced to 72%.

1991: The face value of 5% of the capital stock is reduced from ATS 1,000 to ATS 100 in order to facilitate the introduction to the Austrian Futures and Options Exchange in April. In June, OMV's capital stock is increased by ATS 400 mn to ATS 2.4 bn. ÖIAG exercises its rights and continues to own 72%. On December 9, the OMV share is the first Austrian share to be traded on firm quotation on SEAQ International in London.

1994: In May, IPIC (International Petroleum Investment Company) buys 13% of OMV from ÖIAG so that ÖIAG's stake is reduced to 59%. In June OMV increases its capital to ATS 2.7 bn. IPIC exercises its rights as well as further rights and increases its stake to 19.6%, whereas ÖIAG's stake declines to 52.4%. A Level 1 ADR program is established in the USA. In September, face value of ATS 100 is harmonized for all shares. Until year end, ÖIAG sells a further 2.5% and reduces its OMV stake to 49.9%. For the first time, OMV is majority owned by private stockholders.

1996: In May, ÖIAG sells another 4.02 mn shares at a price of ATS 1,055 thus decreasing its stake to 35%.

1999: The Company's share capital is converted to EUR 196.29 mn on May 18 and all ordinary shares are now par value shares (27 mn shares).

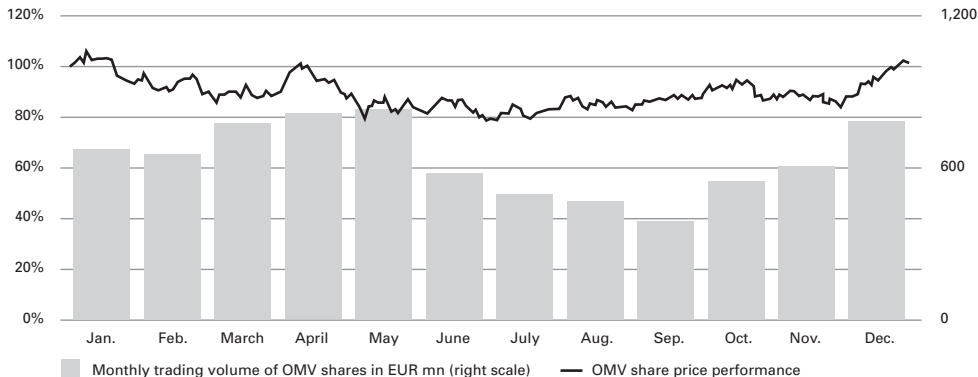
2004: OMV successfully completes a EUR 657 mn share capital increase through the issuance of 3 mn new shares priced at EUR 219 per share. The new shareholder structure consists of 50.9% free float, 31.5% ÖIAG and 17.6% IPIC. As a result, for the first time the free float represents the majority of the issued shares.

2005: Delisting on the Frankfurt and Munich stock exchanges, as less than 1% of average volume in OMV shares is traded on these exchanges. On July 11, OMV's stock split by the ratio of 1:10 is effective on the Vienna Stock Exchange. Consequently, OMV Aktiengesellschaft's share capital is now divided into 300 mn no par value shares issued to bearers. The nominal value per share is EUR 1.

2008: In October, IPIC increases its stake to 19.2%, thus reducing the free float to 49.3%.

2009: In December, IPIC increases its stake to 20.0%, thus reducing the free float to 48.5%.

OMV share price development 2010 (rebased to 100)



OMV Investor News in 2010

- 01/07 Jaap Huijskes becomes member of OMV Executive Board for E&P
- 01/12 OMV Waerme VertriebsgmbH up for sale
- 01/29 Q4/09 Trading Statement
- 02/16 OMV with new discovery in southern Tunisia
- 02/24 Report January–December and Q4 2009
- 04/16 Q1/10 Trading Statement
- 04/24 OMV and Gazprom sign Cooperation Agreement on the Austrian section of South Stream
- 04/26 OMV Group extends long-term refinancing programme
- 05/04 OMV announces another drilling success in the Latif Block in Pakistan
- 05/07 Report January–March 2010
- 05/26 Results of OMV’s Annual General Meeting
- 06/17 Vienna Stock Exchange invests in the Central European Gas Hub (CEGH)
- 07/20 Q2/10 Trading Statement
- 08/04 Report January–June and Q2 2010
- 09/21 OMV to acquire Petronas’ operations in Pakistan
- 10/04 OMV with ongoing exploration success in southern Tunisia
- 10/20 OMV and Dogan Holding resume negotiations regarding OMV’s intention to acquire Dogan Holding’s stake in Petrol Ofisi
- 10/21 Q3/10 Trading Statement
- 10/22 OMV increases share in Petrol Ofisi from 41.58% to 95.75%
- 11/10 Report January–September and Q3 2010
- 11/18 New buyer: 56 OMV filling stations sold to PKN ORLEN
- 12/10 Central European Gas Hub and Vienna Stock Exchange launch futures market on the CEGH Gas Exchange of Wiener Börse
- 12/14 Supervisory Board of OMV Aktiengesellschaft: Manfred Leitner appointed to the OMV Executive Board with effect from April 1, 2011
- 12/22 OMV closes acquisition of 54.14% in Petrol Ofisi

Abbreviations and definitions

bbl, bbl/d

barrel (1 barrel equals approximately 159 liters), bbl per day

boe, boe/d

barrel of oil equivalent, boe per day

cbm, cf

standard cubic meter, standard cubic feet (60 °F/16 °C)

mn, bn

million, billion

NGL

natural gas liquids; natural gas which is extracted in liquid form during the production of hydrocarbons

t, toe

metric tonne, tonne of oil equivalent

Conversion factors

Crude oil

	t	liter	Multiply by bbl
1 t	1.000	1,168	7.345
1,000 liter	0.856	1,000	6.290
1 bbl	0.136	159	1.000

Natural gas

	bn cbm	bn cf	mn toe	mn boe
1 bn cbm	1.000	37.326	0.847	6.221
1 bn cf	0.027	1.000	0.023	0.167
1 mn toe	1.181	44.068	1.000	7.345
1 mn boe	0.161	6.000	0.136	1.000

The conversion factors are average values and can vary due to field specifications.

Shareholders' Information

OMV Investor News is a mailing service for shareholders and everybody who is interested in OMV Group. This service provides financial and company information, e.g. quarterly financial reports, and all interesting facts about the OMV share by e-mail.

To obtain quarterly and annual reports, please contact us or use the ordering service at www.omv.com > Investor Relations.

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