



OMV Group in figures 2009

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Statement of the Chairman of the Executive Board

Dear shareholders,

In the challenging environment of 2009 our far-sighted planning, robust financial structure and integration strategy showed themselves to be safeguards of sustainable success and enabled us to:

- ▶ Increase production steadily in the course of the year;
- ▶ Improve our cost base by driving efficiency and cost control programs;
- ▶ Progress the key projects in the G&P segment, such as the Nabucco gas pipeline, and the power plants in Romania and Turkey; and
- ▶ Propose an unchanged dividend to shareholders at the upcoming Annual General Meeting.

In **E&P** the fields Maari (New Zealand) and Komsomolskoe (Kazakhstan) were brought on stream. In the Kurdistan Region of Iraq we acquired a 10% stake in Pearl Petroleum Company Limited, opening the way for participation in the appraisal, development and production of two large gas fields.

R&M faced a particularly challenging environment in 2009, especially for middle distillates. This prompted us to revise our investment plan for the Romanian refineries and to introduce a new framework for Petrom's future refining strategy.

In **G&P** the Intergovernmental Agreement between the Nabucco transit countries was signed in July. In December, the Central European Gas Hub and the Vienna Stock Exchange launched spot trading on a jointly operated gas exchange.

In 2010, we will again set ambitious targets for our Group, and this will present us with tough tasks as the effects of the economic crisis, which have led to falling energy demand and oil prices, will continue to make themselves felt. Thanks to the highly integrated business segments and the low gearing ratio however, OMV is well equipped to surmount periods of difficult economic conditions.

A handwritten signature in black ink, appearing to read 'Wolfgang Ruttenstorfer', with a stylized flourish at the end.

Wolfgang Ruttenstorfer

Executive and Supervisory Board

Executive Board:

Wolfgang Ruttenstorfer

Terms of office July 3, 1992 to January 27, 1997
and January 1, 2000 to March 31, 2011
Chairman and Chief Executive Officer

Gerhard Roiss

Term of office September 17, 1997 to March 31, 2014
Deputy Chairman, Refining and Marketing including
petrochemicals and Chemicals

Werner Auli

Term of office January 1, 2007 to March 31, 2014
Gas and Power

Supervisory Board:

Peter Michaelis Chairman

Rainer Wieltch Deputy Chairman

Alyazia Ali Saleh Al Kuwaiti Deputy Chairwoman

Mohamed Al Khaja

Elif Bilgi-Zapparoli (since May 13, 2009)

Helmut Draxler

Delegated by the Central Works Council as per section 110 para. 1 Labor Relations Act:

Leopold Abraham

Wolfgang Baumann

Franz Kaba

David C. Davies

Term of office April 1, 2002 to March 31, 2014
Chief Financial Officer

Helmut Langanger

Term of office January 1, 2002 to September 30, 2010
Exploration and Production

Jaap Huijskes

Term of office April 1, 2010 to March 31, 2015
Exploration and Production as of July 1, 2010

Wolfram Littich

Gerhard Mayr (until May 13, 2009)

Herbert Stepic

Herbert Werner

Norbert Zimmermann

Ferdinand Nemesch

Markus Simonovsky

At a glance

	2009	2008	2007	2006	2005
Oil and gas production in boe/d	317,000	317,000	321,000	324,000	338,000
Marketing market share in % ¹	20	20	20	20	18
Retail stations	2,433	2,528	2,538	2,540	2,451
Refining capacity in mn t	25.8	25.8	26.4	26.4	26.4
Gas marketing volumes in bcm	13.1	12.8	13.1	14.1	8.9
Return on average capital employed (ROACE) in %	6	12	16	18	20
Return on equity (ROE) in %	7	16	19	20	22
Gearing ratio in %	33	37	24	7	(2)
Payout ratio in %	52	22	24	23	21

¹ The relevant Central and Southeastern European markets include Austria, Bosnia and Herzegovina, Bulgaria, Croatia, Czech Republic, Hungary, Moldavia, Northern Italy, Romania, Serbia, Slovakia, Slovenia and Southern Germany.

Key figures of the Group

Statement of income in EUR mn	2009	2008	2007	2006	2005
Sales	17,917	25,543	20,042	18,970	15,580
Earnings before interest and taxes (EBIT)	1,410	2,340	2,184	2,061	1,958
Clean CCS EBIT ¹	1,418	3,405	—	—	—
Financial result	(228)	(31)	228	95	(11)
Income from ordinary activities	1,182	2,309	2,412	2,156	1,948
Taxes on income	(465)	(780)	(569)	(506)	(488)
Net income after minorities	572	1,374	1,579	1,383	1,256
Clean CCS net income after minorities ¹	596	1,942	—	—	—

Balance sheet in EUR mn	2009	2008	2007	2006	2005
Balance sheet total	21,415	21,376	21,250	17,804	15,451
Equity	10,035	9,363	10,340	9,176	7,694
Net debt	3,314	3,448	2,453	630	(126)
Average capital employed	13,639	13,341	11,735	9,120	7,495

¹ Clean CCS figures exclude inventory holding effects resulting from the fuels refineries. The CCS result is reported since 2009; for reasons of comparability 2008 numbers have been adjusted accordingly.

Key figures of the Group

Cash flow in EUR mn	2009	2008	2007	2006	2005
Cash flow from operating activities	1,847	3,214	2,066	2,027	2,108
Cash flow from investing activities	(1,210)	(3,404)	(3,573)	(2,226)	(1,334)
Investments	(2,743)	(3,696)	(3,715)	(2,549)	(1,842)
Disposals ¹	1,533	292	141	323	507
Cash flow from financing activities	(657)	209	660	(273)	(366)
Cash and cash equivalents at end of year	675	700	700	1,564	1,951
Free cash flow	637	(190)	(1,507)	(199)	774

Overview key figures	2009	2008	2007	2006	2005
Net operating profit after tax (NOPAT) in EUR mn	815	1,624	1,869	1,682	1,492
Return on average capital employed (ROACE) in %	6	12	16	18	20
Return on equity (ROE) in %	7	16	19	20	22
Equity ratio in %	47	44	49	52	50
Gearing ratio in %	33	37	24	7	(2)

¹ 2009: Disposals include the cash inflow of EUR 1,400 mn from the sale of the MOL shares.

Key figures by segments

Capital expenditure by segments in EUR mn	2009	2008	2007	2006	2005
Exploration and Production	1,500	2,328	1,364	732	526
Refining and Marketing incl. petrochemicals ¹	347	894	1,284	1,648	855
Gas and Power	381	243	155	36	30
Chemicals	—	—	—	—	10
Corporate and Other ²	127	82	1,316	102	18
Group	2,355	3,547	4,118	2,518	1,439

Group sales in EUR mn	2009	2008	2007	2006	2005
Exploration and Production	832	1,023	853	782	938
Refining and Marketing incl. petrochemicals	13,875	20,837	16,285	16,197	13,634
Gas and Power	3,205	3,675	2,896	1,948	796
Chemicals	—	—	—	—	203
Corporate and Other	5	7	7	43	9
Group	17,917	25,543	20,042	18,970	15,580

¹ 2006: CAPEX for R&M includes an investment of EUR 848 mn in 34% of Petrol Ofisi.

² 2007: CAPEX for Corporate and Other includes the increase of OMV's share in MOL.

Key figures by segments

EBIT in EUR mn	2009	2008	2007	2006	2005
Exploration and Production ¹	1,450	2,274	1,933	1,908	1,594
Refining and Marketing including petrochemicals	(143)	(105)	84	121	411
Gas and Power	235	245	244	135	68
Chemicals	—	—	—	—	6
Corporate and Other	(91)	(111)	(77)	(103)	(121)
Consolidation	(41)	37	—	—	—
Group	1,410	2,340	2,184	2,061	1,958

Clean CCS EBIT in EUR mn ²	2009	2008	2007	2006	2005
Exploration and Production ¹	1,517	2,580	—	—	—
Refining and Marketing including petrochemicals	(222)	602	—	—	—
Gas and Power	256	274	—	—	—
Corporate and Other	(92)	(89)	—	—	—
Consolidation	(41)	37	—	—	—
Group	1,418	3,405	—	—	—

¹ 2008 and 2009: Excluding intersegmental profit elimination now shown in the new line "Consolidation".

² Clean CCS figures exclude inventory holding effects resulting from the fuels refineries. The CCS result is reported since 2009; for reasons of comparability 2008 numbers have been adjusted accordingly.

Key figures by segments

EBITD in EUR mn ¹	2009	2008	2007	2006	2005
Exploration and Production ²	2,250	2,927	2,458	2,360	2,012
Refining and Marketing including petrochemicals	303	453	474	456	742
Gas and Power	263	281	269	147	78
Chemicals	—	—	—	—	26
Corporate and Other	(42)	(65)	(39)	(86)	(106)
Consolidation	(41)	37	—	—	—
Group	2,734	3,633	3,161	2,877	2,752

Clean CCS EBITD in EUR mn ^{1,3}	2009	2008	2007	2006	2005
Exploration and Production ²	2,267	3,193	—	—	—
Refining and Marketing including petrochemicals	156	963	—	—	—
Gas and Power	282	299	—	—	—
Corporate and Other	(42)	(44)	—	—	—
Consolidation	(41)	37	—	—	—
Group	2,623	4,448	—	—	—

¹ EBITD: Earnings before interest, taxes and depreciation.

² 2008 and 2009: Excluding intersegmental profit elimination now shown in the new line "Consolidation".

³ Clean CCS figures exclude inventory holding effects resulting from the fuels refineries. The CCS result is reported since 2009; for reasons of comparability 2008 numbers have been adjusted accordingly.

OMV employees, HSE

OMV employees as of December 31	2009	2008	2007	2006	2005
Employees (excluding Petrom)	5,692	5,694	5,432	5,180	5,226
Petrom employees	28,984	35,588	28,233	35,813	44,693
OMV Group employees	34,676	41,282	33,665	40,993	49,919

Health, safety, security and environment (HSE)	2009	2008	2007	2006	2005
Fatalities (own employees)	1	7	3	6	3
Lost workday injuries (own employees)	46	61	40	73	72
Lost time injury rate per 1 mn hours worked	0.71	0.91	0.65	0.98	0.87
Energy consumption in petajoule	147.8	165.4	159.5	154.5	83.6
CO ₂ emissions in mn t	10.7	11.1	10.8	11.6	6.2
Spills and leakages	2,671	1,701	884	2,782	1,353

Exploration and Production

Our business activities

Our well-balanced international E&P portfolio, spread across 17 countries, is grouped into six core regions: Central and Eastern Europe; North Africa; Northwestern Europe; Middle East; Australia/New Zealand; as well as Russia/Caspian Region. Output was about 317,000 boe/d in 2009 and proved oil and gas reserves are around 1.2 bn boe.

Our objectives and strategy

We are targeting an increase in production to 325,000 boe/d in 2010. We are expecting overall output growth as a result of the new Maari and Komsomolskoe oil fields which will contribute considerably to overall production. In addition, the next development phase at the Habban field in Yemen is planned. The redevelopment of mature Romanian fields will commence, and further progress will be made with the successful restructuring programs at Petrom. However, the positive output trend will be held back by the exclusion of inert gases in reported production in Austria and Pakistan, and the expected production limitations caused by the OPEC quota. In addition,

the potential of certain fields developed in Austria and Romania has been reassessed. We intend to expand our promising exploration portfolio. At the same time, OMV is looking to extend its footprint in the Middle East and the Caspian Region, so as to grow the upstream operations, and to provide secure oil and gas supplies for the Central and Southeast European markets.

Our competitive advantages

- ▶ Strong focus on EU member states in CE/SEE through Petrom's operations in Romania and OMV's activities in Austria.
- ▶ Strong track record in optimizing recovery from complex onshore structures.
- ▶ Use of state-of-the-art seismic technologies and exploration techniques.
- ▶ Outstanding expertise with sour gas production systems.
- ▶ Experience in politically and environmentally sensitive areas.
- ▶ Balanced risk profile thanks to a global asset portfolio spread across six core regions.
- ▶ Synergies open to an integrated energy company.

Exploration and Production

Key projects 2009

Country	Field/area	Oil/gas/NGL	OMV 2009 average production in boe/d
Romania	Petromar FC	Gas	31,000
Romania	Bradesti	Gas	21,000
Romania	Ticleni	Gas	21,000
Libya	NC115	Oil	17,000
Romania	Torcesti Burcioaia Barbuncesti	Gas	16,000
Austria	Area 2 Matzen	Oil	14,000
New Zealand	Maari	Oil	12,000

Key development projects

Country	Field/area	Oil/gas/NGL	First production
Yemen	Block S2 (phase II and III)	Oil	2006
Libya	Nafoora re-development	Oil	2008
Libya	NC186 re-development	Oil	2008
Austria	Ebenthal	Gas	2008
Austria	Strasshof	Gas	2008
Kazakhstan	Komsomolskoe	Oil	2009
New Zealand	Maari	Oil	2009

Number of completed wells	2009	2008	2007	2006	2005
Exploration and appraisal	33	70	60	45	34
Development and production	213	348	240	218	56
Total	246	418	300	263	90

Exploration and Production

Production ¹	2009	2008	2007	2006	2005
Crude oil and NGL production in mn bbl	62.6	60.9	59.8	61.6	65.6
Central and Eastern Europe (CEE)	37.9	38.7	38.8	40.6	43.7
Northwestern Europe	1.4	1.8	2.6	3.3	3.8
North Africa	13.5	15.7	14.6	13.3	12.9
Middle East	2.3	1.2	0.6	0.1	0.4
Russia/Caspian Region	1.9	1.7	1.3	1.2	1.1
Australia/New Zealand	5.5	1.7	1.8	1.0	0.9
Natural gas production in bcf	297.2	308.0	321.6	317.6	322.4
CEE	236.1	242.2	252.0	255.6	263.1
Northwestern Europe	5.5	6.2	7.1	8.8	9.1
Middle East	31.4	37.2	40.1	40.3	39.4
Russia/Caspian Region	2.1	2.2	2.1	2.1	—
Australia/New Zealand	22.1	20.1	20.3	10.9	10.8
Total production in mn boe	115.5	115.9	117.2	118.4	123.3
CEE	80.7	82.7	84.6	87.1	91.6
Northwestern Europe	2.3	2.9	3.8	4.8	5.3
North Africa	13.5	15.7	14.6	13.3	12.9
Middle East	7.5	7.4	7.3	6.8	6.9
Russia/Caspian Region	2.3	2.1	1.7	1.6	1.1
Australia/New Zealand	9.2	5.0	5.1	2.9	2.7

¹ 2005 and 2006: As South America is not a core region, figures are not shown separately; however, figures are included in the total.

Exploration and Production

Reserves ^{1,2}	2009	2008	2007	2006	2005
Proved oil and NGL reserves in mn bbl	674.9	696.4	698.3	738.4	782.1
CEE	484.4	508.5	538.7	572.9	617.2
Northwestern Europe	14.8	13.8	14.8	17.0	19.4
North Africa	112.1	116.3	88.5	92.0	91.9
Middle East	19.8	13.3	9.3	8.0	1.1
Russia/Caspian Region	24.4	24.4	25.5	27.2	16.1
Australia/New Zealand	19.4	20.1	21.4	21.3	20.8
Proved natural gas reserves in bcf	2,845.7	2,825.2	2,878.0	3,071.1	3,247.3
CEE	2,546.0	2,576.5	2,574.1	2,650.8	2,800.1
Northwestern Europe	31.0	28.5	30.5	37.3	40.0
North Africa	—	—	—	19.6	19.6
Middle East	107.8	105.1	139.0	225.2	294.5
Russia/Caspian Region	39.1	31.4	30.1	37.6	—
Australia/New Zealand	121.8	83.6	104.3	100.6	93.1
Total proved reserves in mn boe	1,188.1	1,205.8	1,216.0	1,289.3	1,364.6
CEE	947.7	976.5	1,005.8	1,053.7	1,125.1
Northwestern Europe	19.9	18.6	19.9	23.2	26.1
North Africa	112.1	116.3	88.5	95.3	95.2
Middle East	37.7	30.8	32.5	45.5	50.2
Russia/Caspian Region	31.0	29.6	30.6	33.5	16.1
Australia/New Zealand	39.7	34.0	38.8	38.0	36.3

¹ 2005 and 2006: As South America is not a core region, figures are not shown separately; however, figures are included in the total.

² Developed and undeveloped reserves as of December 31.

Refining and Marketing including petrochemicals

Our business activities

We operate refineries in Schwechat, Austria and Burghausen, Southern Germany, both with integrated petrochemical complexes. Together with the Petrobrazi and Arpechim refineries in Romania and our 45% stake in Bayernoil, Southern Germany, these give us a total annual capacity of 25.8 mn t (530,000 bbl/d). Our network of filling stations (2,433 stations spanning 13 Central and Southeast European countries) and an efficient commercial business underpin our market leadership and give us a strong platform for profitable growth.

Our objectives and strategy

We aim to extend our market leadership in the Danube and Black Sea regions. We have already hit our target of a 20% market share for our marketing business, ahead of time. Now that the investment program at the western hub refineries has been completed we will push ahead with further cost reduction and profitability enhancement programs. The lion's share of investment in the eastern hub refineries will go to Petrobrazi. Our strategic objective is to broaden the range of energy products from our refineries, which should be transformed into energy/conversion hubs in the long term. In the marketing

business, we will be concentrating on continued optimization and consolidation of the filling station network. We will also be extending our forecourt service offerings in order to differentiate ourselves from the competition.

Our competitive advantages

- ▶ Supply advantage with two refinery hubs – a western (Schwechat, Burghausen and Bayernoil) and an eastern hub (Petrobrazi and Arpechim).
- ▶ Competitive western refining hub thanks to completed investment program and highly integrated petrochemical operations.
- ▶ Efficient filling station network with blanket coverage, strong brands (OMV, Avanti and Petrom), and an innovative, high quality non-oil business (VIVA).
- ▶ High product quality and environmental standards.
- ▶ 42% stake in Petrol Ofisi – the top marketing business in the fast-growing Turkish market.

Refining and Marketing including petrochemicals

Source of processed crude oil in 1,000 t	API	2009	2008	2007	2006	2005
Algeria	45.5	158	1,321	483	370	201
Austria	21.8–35.1	953	895	931	853	909
Azerbaijan	34.4	576	182	399	704	652
Egypt	32.3–41.1	396	407	280	—	—
Iran	31.0–33.0	180	335	676	342	891
Iraq	31.3–32.6	1,406	1,534	1,015	144	—
Kazakhstan	39.1–42.2	4,934	4,443	4,882	4,406	3,154
Libya	36.8–43.1	4,389	5,030	5,311	5,334	4,839
Nigeria	30.2–35.0	1,098	434	265	1,819	1,479
Romania	15.8–40.3	4,346	4,290	4,268	4,449	4,754
Russia	30.4–46.4	795	1,440	1,385	3,198	4,516
Saudi Arabia	27.6–38.5	331	502	664	811	1,218
Syria	23.3–37.5	752	497	1,069	1,021	306
Tunisia	29.4–43.8	252	296	222	205	178
United Kingdom	27.3	—	—	25	333	450
Venezuela	30.7	373	906	403	—	—
Others	n.a.	131	194	113	74	115
Total		21,071	22,706	22,391	24,063	23,662

Crude oil processing in 1,000 t	2009	2008	2007	2006	2005
Crude oil	21,071	22,706	22,391	24,063	23,662
Semi-finished products and others	1,205	1,052	829	1,056	719
Total	22,276	23,758	23,220	25,119	24,381
Utilization rate in %	82	86	85	92	90

Refining and Marketing including petrochemicals

Sales volume in 1,000 t	2009	2008	2007	2006	2005
Petrochemicals	2,024	2,141	2,021	2,174	2,015
Gasoline	4,800	4,667	4,802	5,032	4,831
Jet fuel	1,585	1,692	1,643	1,583	1,477
Diesel fuel	7,109	7,296	6,993	6,737	6,536
Heating oil extra light	2,059	2,471	2,033	2,861	2,944
Fuel oil	1,638	1,706	1,677	2,047	2,026
Bitumen	762	799	752	753	783
Coke	286	399	348	388	358
Others	1,224	1,472	1,155	1,392	1,030
Total	21,487	22,643	21,424	22,967	22,000

Marketing ¹	2009	2008	2007	2006	2005
Sales volumes in mn t	17.41	18.45	17.09	18.53	17.44
Market share in % ²	20	20	20	20	18

¹ Retail and commercial business.

² The relevant Central and Southeastern European markets include Austria, Bosnia and Herzegovina, Bulgaria, Croatia, Czech Republic, Hungary, Moldavia, Northern Italy, Romania, Serbia, Slovakia, Slovenia and Southern Germany.

Refining and Marketing including petrochemicals

Retail network as of December 31	2009	2008	2007	2006	2005
Austria	445	541	559	562	571
Bosnia and Herzegovina	28	26	21	19	15
Bulgaria	96	95	90	87	73
Croatia	61	56	54	51	40
Czech Republic	221	215	218	219	147
Germany	396	405	404	412	403
Hungary	174	174	171	168	166
Italy	97	97	109	110	100
Moldavia	113	115	112	81	80
Romania	546	550	550	593	625
Serbia	59	59	55	43	31
Slovakia	93	93	92	92	98
Slovenia	104	102	103	103	102
Total	2,433	2,528	2,538	2,540	2,451
[thereof with VIVA shops]	[993]	[1,031]	[981]	[944]	[813]

Gas and Power

Our business activities

Our Gas and Power segment operates across the gas value chain. We import large quantities of natural gas to Austria – mainly from Russia and Norway – and also produce gas at our own fields. We play a key transit role, with about one-third of all Russian gas exports to Western Europe traveling via the gas turntable at Baumgarten. Our 2,000 km pipeline network and our gas storage facilities are major contributors to security of supply in Austria and beyond. We are among the promoters of the Nabucco gas pipeline project which is aimed at creating a new gas transportation corridor for Europe. Our Central European Gas Hub (CEGH) now also co-owns a gas exchange. We plan to extend the value chain by building up a power generation business, thereby exploiting synergies with the gas business.

Our objectives and strategy

Our main goal is to strengthen our position in Central and Southeastern Europe. To this end we are working towards further diversification of our supply agreements. We are also seeking to increase the

proportion of our natural gas supplies sourced from equity production to more than one third, thus consolidating what is already a strong and sustainable gas business. In addition, we intend to turn the CEGH into a major gas hub in continental Europe, and extend OMV's business activities along the gas supply chain, through to power generation. A major milestone for the Nabucco gas pipeline project will be the marketing of the transportation capacities, planned for 2010.

Our competitive advantages

- ▶ Operation of the largest gas logistics center in Central Europe.
- ▶ Transportation and marketing of equity gas.
- ▶ Long-term relationships and contracts with major gas suppliers.
- ▶ Highly competitive storage and transportation costs.
- ▶ Key turntable in the European gas transit system.
- ▶ Strong gas marketing subsidiaries.
- ▶ CEGH's OTC and exchange functions.

Gas and Power

Gas sales in mn cbm	2009	2008	2007	2006	2005
OMV Gas	178	221	400	1,436	1,795
EconGas ¹	8,290	7,533	7,409	7,710	7,113
Petrom ²	4,594	5,021	5,257	4,969	—
Supply in mn cbm	2009	2008	2007	2006	2005
Equity supply	5,259	5,256	5,630	5,385	779
Russia	3,809	4,562	3,727	5,851	6,261
Norway	1,321	1,341	1,363	1,272	1,062
Others	2,996	2,007	1,871	1,922	275
Total ³	13,385	13,166	12,591	14,430	8,377
Gas transportation sold in bcm ⁴	2009	2008	2007	2006	2005
Total	75.29	66.32	64.31	58.51	57.70

¹ Since Q4/06 EconGas is fully consolidated.

² In 2006 the gas segment of Petrom was established.

³ Deviation between supply and sales volumes due to changes in storage volumes.

⁴ In the logistics business, OMV introduced a new definition for the sold transportation capacity of gas starting in 2008, in line with European efforts towards harmonization and transparency: Calculation is now based on quantities assigned to shippers at pipeline connection points.

Gas and Power

Storage	2009	2008	2007	2006	2005
Storage capacity sold in mn cbm	2,211	2,187	2,006	1,534	1,450
Average storage capacities sold in cbm/h	850,207	802,760	771,286	672,400	579,625
Gas prices in Romania in USD/1,000 cbm ¹	2009	2008	2007	2006	2005
Import price	353	440	293	297	220
Regulated gas price for producers	162	196	184	122	94
Regulated gas price for households	347	414	364	301	212
Regulated gas price for industrial customers	335	389	350	287	195

¹ Prices per 1,000 cbm at 15 °C.

Market indicators

	2009	2008	2007	2006	2005
Average crude price for Brent in USD/bbl	61.67	97.26	72.39	65.14	54.38
Average crude price for Urals in USD/bbl	61.18	94.76	69.38	61.35	50.87
NWE refining margin in USD/bbl ¹	3.23	8.23	4.88	4.85	6.25
Med Urals refining margin in USD/bbl	2.08	5.54	5.32	5.41	5.31
Naphtha contract price in EUR/t	381	534	489	446	379
WECP ethylene in EUR/t ²	737	1,102	904	863	739
WECP propylene in EUR/t ²	610	960	859	826	710
World crude demand in mn bbl/d ³	84.9	86.3	86.0	84.5	83.7
World crude output in mn bbl/d ³	84.8	86.4	85.6	85.2	84.5
Gas market in Austria in bcm ^{3,4}	8.2	8.4	7.9	8.5	9.1
Petroleum product consumption in OMV markets in mn t ^{3,5}	109	85	82	85	83
[thereof in Austria in mn t] ³	[11.1]	[11.9]	[12.0]	[12.7]	[12.9]
Average exchange rate EUR-USD	1.39	1.47	1.37	1.26	1.24
Average exchange rate EUR-RON	4.24	3.68	3.34	3.53	3.62

¹ North West European.

² West European Contract Prices.

³ 2009 figures are estimates.

⁴ Gas sales volumes to customers according to E-Control GmbH.

⁵ The OMV markets include Austria, Bosnia and Herzegovina, Bulgaria, Croatia, Czech Republic, Hungary, Moldavia, Northern Italy, Romania, Serbia, Slovakia, Slovenia, Southern Germany and Turkey. Turkey is included for the first time in 2009. The comparable figure including Turkey for 2008 is 115 mn t.

Key OMV share data

Key OMV share data (ISIN: AT0000743059)	2009	2008	2007	2006	2005
Number of outstanding shares in mn ¹	298.78	298.75	298.73	298.71	298.68
Market capitalization as of December 31 in EUR bn	9.17	5.59	16.56	12.84	14.78
Year's high in EUR	31.00	57.80	55.42	59.86	52.89
Year's low in EUR	18.02	16.70	39.10	37.20	20.93
Year end in EUR	30.70	18.72	55.42	42.99	49.50
Price/Earnings (P/E) ²	16.0	4.1	10.5	9.3	11.8
Price/Cash flow (P/CF) ²	5.0	1.7	8.0	6.3	7.0
Dividend per share in EUR ³	1.00	1.00	1.25	1.05	0.90
Payout ratio in %	52	22	24	23	21
Earnings per share in EUR	1.91	4.60	5.29	4.64	4.21
Cash flow per share in EUR ⁴	6.18	10.76	6.92	6.80	7.06
Book value per share in EUR	27.10	24.77	27.24	23.36	19.73
Dividend yield in %	3.3	5.3	2.3	2.4	1.8

¹ No par value shares less treasury shares.

² Based on year-end price.

³ 2009: Proposal to the Annual General Meeting.

⁴ Cash flow from operating activities.

Financial calendar

Financial calendar	Dates ¹
Results January–December and Q4 2009	February 25, 2010
Trading statement Q1 2010	April 16, 2010
Results January–March 2010	May 7, 2010
Record date for the Annual General Meeting (Sunday)	May 16, 2010
Annual General Meeting ²	May 26, 2010
Ex dividend date	May 31, 2010
Dividend payment date	June 1, 2010
Trading statement Q2 2010	July 20, 2010
Results January–June and Q2 2010	August 4, 2010
Trading statement Q3 2010	October 21, 2010
Results January–September and Q3 2010	November 10, 2010
Results January–December and Q4 2010	February 2011

¹ The dates shown above are provisional and subject to final confirmation.

² Annual General Meeting: 2:00 pm (CET), AUSTRIA CENTER VIENNA, Bruno-Kreisky-Platz 1, 1220 Vienna, Austria.

OMV's stock exchange and privatization history

1987: In December, the initial public offering takes place on course with the privatization of the public sector. The Österreichische Industrieholding AG (ÖIAG) sells 15% of OMV's capital stock (ATS 2 bn split into 2 mn shares with a face value of ATS 1,000) at a price of ATS 4,400 per share, thereby reducing its share to 85%. OMV shares start trading in Vienna on December 3 and close at ATS 4,455. On December 9, the shares are traded in Frankfurt and Munich for the first time.

1989: In September, ÖIAG sells another 10% of OMV shares in a secondary offering at a price of ATS 8,240 per share. Following a further sale of shares to institutional investors ÖIAG's stake is reduced to approximately 72%.

1991: The face value of 5% of the capital stock is reduced from ATS 1,000 to ATS 100 in order to facilitate the introduction to the Austrian Futures and Options Exchange in April. In June, OMV's capital stock is increased by ATS 400 mn to ATS 2.4 bn. ÖIAG exercises its rights and continues to own 72%. On December 9, the OMV share is the first Austrian share to be traded on firm quotation on SEAQ International in London.

1994: In May, IPIC (International Petroleum Investment Company) buys 13% of OMV from ÖIAG so that ÖIAG's stake is reduced to 59%. In June, OMV increases its capital to ATS 2.7 bn. IPIC exercises its rights as well as those of ÖIAG and increases its stake to 19.6%, whereas ÖIAG's stake declines to 52.4%. A Level 1 ADR program is established in the US. In September, face value of ATS 100 is harmonized for all shares. Until year end, ÖIAG sells a further 2.5% and reduces its OMV stake to 49.9%. For the first time, OMV is majority owned by private stockholders.

1996: In May, ÖIAG sells another 4.02 mn shares at a price of ATS 1,055 thus decreasing its stake to 35%.

1999: The Company's share capital is converted to EUR 196.29 mn on May 18 and all ordinary shares are no par value shares (27 mn shares).

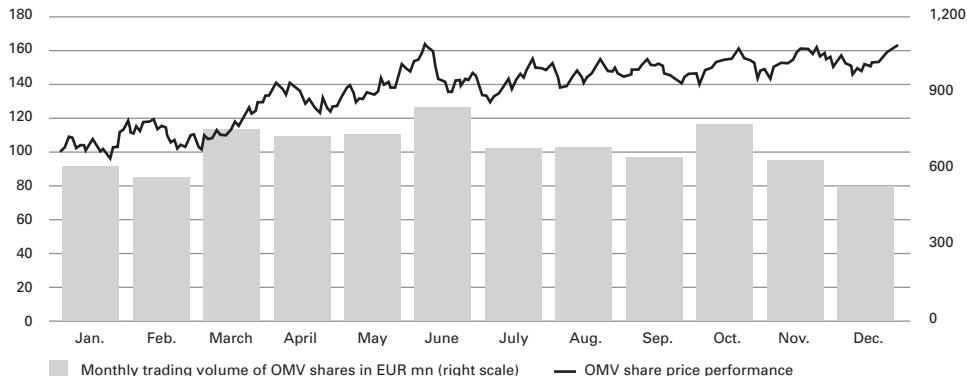
2004: In December, OMV successfully completes a EUR 657 mn share capital increase through the issuance of 3 mn new shares priced at EUR 219 per share. The new shareholder structure consists of 50.9% free float, 31.5% ÖIAG and 17.6% IPIC. As a result, for the first time the free float represents the majority of the issued shares.

2005: Delisting on the Frankfurt and Munich stock exchanges, as less than 1% of average volume in OMV shares is traded on these exchanges. On July 11, OMV's stock split by the ratio of 1:10 is effective on the Vienna Stock Exchange. Consequently, OMV Aktiengesellschaft's share capital is now divided into 300 mn no par value shares issued to bearers. The nominal value per share is EUR 1.

2008: In October, IPIC increases its stake to 19.2%, thus reducing the free float to 49.3%.

2009: In December, IPIC increases its stake to 20.0%, thus reducing the free float to 48.5%.

OMV share price performance 2009 (rebased to 100)



OMV Investor News in 2009

- 01/21 OMV continues to optimize its filling station network in Austria
- 02/12 OMV awarded new exploration license in Norway
- 02/23 OMV to sell its Italian filling station network
- 02/25 Report January–December and Q4 2008
- 02/25 OMV announces first oil flows from Maari field in New Zealand
- 03/09 OMV announces first gas from Latif field in Pakistan
- 03/25 OMV Supervisory Board reconfirms all Members of the Executive Board
- 03/30 OMV sells its 21.2% stake in MOL
- 03/31 OMV announces Eurobond transaction
- 04/07 David Davies continues as CFO until 2014
- 04/21 OMV with its first offshore oil discovery in Libya
- 04/24 OMV announces first gas from Tajjal field in Pakistan
- 05/08 Report January–March 2009
- 05/13 Results of OMV’s Annual General Meeting
- 05/17 OMV expands its E&P portfolio by investment in the Kurdistan Region of Iraq
- 05/27 OMV awarded two new exploration licenses in Norway
- 06/25 Petrom started oil production on Komsomolskoe field in Kazakhstan
- 08/03 Petrom has registered its first exploration success in Russia
- 08/05 Report January–June and Q2 2009
- 08/05 OMV and Dogan Holding in negotiations regarding a potential acquisition of Petrol Ofisi
- 08/21 OMV sells a further 30 filling stations
- 09/14 Petrom started production on two new offshore wells
- 11/10 Report January–September and Q3 2009
- 11/18 OMV and Dogan Holding will continue existing partnership in Petrol Ofisi
- 12/10 OMV Italia sold to San Marco Petroli
- 12/11 Central European Gas Hub and Wiener Börse start joint gas exchange
- 12/16 Petrom adapts the business to prosper in a challenging environment
- 12/18 Petrom finalized negotiations with Olchim for the transfer of petrochemical activities from Arpechim

Abbreviations and definitions

bbl, bbl/d

barrel (1 barrel equals approximately 159 liters),
bbl per day

boe, boe/d

barrel of oil equivalent,
boe per day

cbm, cf

standard cubic meter,
standard cubic feet (16 °C/60 °F)

mn, bn

million, billion

NGL

natural gas liquids; natural gas which is extracted in liquid form during the production of hydrocarbons

t, toe

metric tonne, tonne of oil equivalent

Conversion factors

Crude oil

	1 t	1,000 liter	Multiply by
1 t	1.000	1.168	1 bbl 7.345
1,000 liter	0.856	1.000	6.290
1 bbl	0.136	0.159	1.000

Natural gas

	1 bn cbm	1 bn cf	1 mn toe	1 mn boe
1 bn cbm	1.000	37.326	0.847	6.221
1 bn cf	0.027	1.000	0.023	0.167
1 mn toe	1.181	44.068	1.000	7.345
1 mn boe	0.161	6.000	0.136	1.000

The conversion factors are medians and can vary due to field specifications.

Shareholders' information

OMV Investor News is a mailing service for shareholders and everybody who is interested in OMV Group. This service provides financial and company information, e.g. quarterly financial reports, information about current events, etc. by e-mail.

To obtain quarterly and annual reports, please contact us or use the ordering service at www.omv.com → Investor Relations.

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